District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Revised February 21, 1994 Instructions on back OIL CONSERVATION DIVISION Submit to Appropriate District Office

District II PO Drawer DD, Alcesia, NM 88211-0719

District I.I 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

Form C-104

5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088

		dress company 0201			² OGRID Number 000778 ³ Reason for Filing Code CH Effective 5-01-1996							
30-6)		North Pinon Fruitland Sand					TZ PC /6285 82920				
⁷ Property Code 00570						operty Name s Canyon Unit					⁹ Well No. 319	
10 g JL or lot no. F			Range Lot kin Feet from the 12W 1520				t from the East/West li			County SAN JUAN		
11 j	11 Bottom Hole Lor lot no. Section Townshi		Range Lot Ion Feet from the		North/South line Feet		et from the East/West lin		st line	County		
Lse Code N	1	Method Code	II	nection Da 1984	te 15 C-129 Perm		¹⁶ C-129 Ef	Tective Da	le	17 C-	129 Expiration Date N/A	
I. Oil and Gas Transporters Is Transporter OGRID Is Transporter and Address and Address Gas Is Transporter OGRID Is Transporter Address Gas					Ehre.	20 POD	21 O/G		²² POD ULSTR Location and Description			
									(D)	E(
		-11							a fi	APR	- 8 1998 [<u>]</u>	
	rod Wa	ter			24	POD ULSTR Le	cation and I	Description	<u> </u>	L CO Due	M. DIY.	
. Well Completion Date						7 TD 28 I		19 151717	РВТО			
25 S _I	oud Date		²⁶ Ready D	ate	27	TD		20 PB1L	,		29 Perforations	
	oud Date 30 Hole Size			asing & Tu			² Depth Set	20 PB11.		33 Sa	29 Perforations cks Cement	
I. Well	30 Hole Size Test Da		31 C;	asing & Tu	abing Size	3					cks Cement	
I. Well	Test Da	35 Gas De	31 C;	asing & Tu	abing Size Test Date	37 Test I	ength	38 T	bg. Pressure		cks Cement 39 Csg. Pressure	
I. Well	Test Da	35 Gas De	31 C;	asing & Tu	abing Size	3	ength	38 T			cks Cement	
I. Well 34 Date 1 40 Chol hereby cert uplied with a	Test Da New Oil Ke Size	35 Gas De 41 les of the Oil 6 nation given a	Oil Conservation I	asing & Tu	Test Date	37 Test I	ength	38 T	bg. Pressure	on DI	39 Csg. Pressure 45 Test Method	
40 Chol hereby cert plied with knowledge	Test Da New Oil Ke Size Ify that the ru and the informand belief.	35 Gas De 41 les of the Oil onation given a	Oil Conservation I	asing & Tu	Test Date 42 Water	37 Test I 43 G	ength	38 T	bg. Pressure	on DI	39 Csg. Pressure 45 Test Method	
J. Well 34 Date 1 40 Chol hereby cert inplied with a knowledge Signature:	Test Da New Oil Ke Size ify that the ru and the informand belief.	as fele	Oil Conservation I	asing & Tu	Test Date 42 Water	37 Test I	ength as OIL C	38 T	bg. Pressure	on DI	39 Csg. Pressure	
I. Well 34 Date 1 40 Chol Thereby cert inplied with a knowledge Signature: Printed Name	Test Da New Oil Ke Size ify that the ru and the informand belief. Patty H aff Assista	as fele	Oil Conservation I bove is true ar	Division had complet	Test Date 42 Water ave been e to the best of	37 Test I 43 G. Approved by:	ength as OIL C	38 T ONSEI	bg. Pressure	ON DI	39 Csg. Pressure 45 Test Method VISION	
I. Well 34 Date 1 40 Chol I hereby cert inplied with a knowledge Signature: Printed Name Litle: Sta	Test Da New Oil Ke Size ify that the ru and the informand belief. Patty H iff Assista 1 8,1996	as Gas De	Oil Conservation I bove is true ar Phone: (3	Division had complet	Test Date 42 Water ave been e to the best of	37 Test I 43 G. Approved by: Title: Approval Date	ength as OIL C	ONSEI	bg. Pressure APR 2	ON DI	39 Csg. Pressure 45 Test Method VISION	
I. Well 34 Date 1 40 Chol I hereby cert inplied with a y knowledge Signature: Printed Name Title: Sta	Test Da New Oil Ke Size ify that the ru and the informand belief. Patty H iff Assista 1 8,1996	as Gas De	Oil Conservation I bove is true ar Phone: (3	Division had complet	Test Date 42 Water ave been e to the best of 0-4988	37 Test I 43 G. Approved by: Title: Approval Date	ength as OIL C	ONSEI UPER	bg. Pressure A4 AOF RVATIO VISOR	ON DI S DIST!	39 Csg. Pressure 45 Test Method VISION	