

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE 073 11/11/1999, 11/11/1999

1. Type of Well

☐ OIL WELL

☒ GAS WELL

☐ OTHER

2. Name of Operator

Amoco Production Company

Melissa Velasco

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253

(281) 366-2548

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1520' FNL 1400' FWL Sec 30 T28N R12W

5. Lease Designation and Serial No.

I-149-IDN-8470

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Canyon Unit 319

9. API Well No.

30-045-23990

10. Field and Pool, or Exploratory Area

Kutz West Pictured Cliffs

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

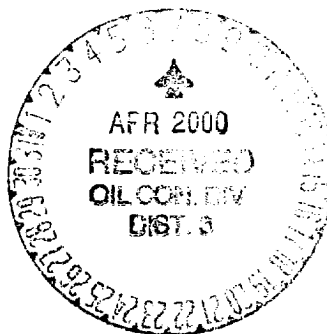
- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

BLM Letter 09/10/1999

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to plug and abandon the subject well as per the attached well work procedure.



14. I hereby certify that the foregoing is true and correct

Signed

Melissa Velasco Title **Permitting Staff Assistant**

Date **03/20/00**

(This space for Federal or State office use)

Approved by

Charlie Beecham

Title

Date

Conditions of approval, if any:

SJOET Well Work Procedure

Well: GCU 319
Version: #1
Date: March 15, 2000
Budget: DRA
Repair Type: PXA
SAP Project #: X7-000G0

Objectives:

1. To PXA the entire well.

Pertinent Information:

Location:	F30 T28N-R12W, 1520' FNL, 1400' FWL	Horizon:	PC
County:	San Juan	API #:	3004523995
State:	New Mexico	Engr:	Allen Kutch
Lease:	I-149-IND-8470	Phone:	W (281) 366-7955
Well Flac:	886630		
Lease Flac:	190381		

Economic Information:

APC WI: 51.8%
Estimated Cost: \$7,500

Formation Tops: (NMOCD estimated formation tops)

San Jose:	Menefee:
Nacimiento:	Point Lookout:
Ojo Alamo:	Mancos Shale:
Kirtland Shale: 250	Gallup:
Fruitland: 1114	Graneros:
Pictured Cliffs: 1410	Dakota:
Lewis Shale:	Morrison:
Chacra:	
Cliff House:	

Bradenhead Test Information:

Test Date: 11/6/97 Tubing: 0 Casing: 220 BH: 0

Time	BH	CSG	INT	CSG
5 min	0	220		
10 min	0	220		
15 min	0	220		

Comments: Well shut-in.

GCU 319

Original Completion: 8/81 Recompletion: 3/95

TD = 1,595' PBD = 1,545'

Objective: PXA entire wellbore (including Pictured Cliffs and Fruitland Coal)

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1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. TOH with 2 3/8" tubing, remove mud anchor. TIH with 2 3/8" tubing workstring and CIBP. Set CIBP at 1,400'. Spot cement plug from 1,400' to 1,064' (26 sacks). TOH to 300', spot cement plug from 300' to surface (23 sacks).
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Provide workorder to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

GCU 319 (FT)

F30 T28N-R12W, 1520 FNL, 1400 FWL

API 3004524990

I-149-IND-8470

Proposed PXA Wellbore Schematic

