Appropriate District Office DISTRICT | F.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

## DISTRICT H P.O. DIEWER DD, Assels, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azinc, NM 87410

Santa Pe, New Mexico 87504-2088

I. TO TRANSPORT OIL AND NATURAL GAS											
Opensor MERIDIAN OIL INC.				<u> </u>		TOPAL G		API No.			
P. O. Box 4289, Farmington, New Mexico 87499											
Resease(s) for Filing (Check proper ben)			~~	0/4		hat (Please exp	4-2-1				
New Well		Change is	а Тиалеро	orter et:	щ о	man (Lieuse exbi	lain)				
Recompletion	OE Casinghes		Dry Ge Conden	• 📮		Sto	lent	1013	7-2 K	$\supset C$	
If change of operator give mans Union Texas Petroleum Corporation, P. O. Box 2120, Houston, TX 77252-2120											
IL DESCRIPTION OF WELL							DON LIEU	, nouse	OII, IA	11232-5121	
HOLDER C J		Well No. Pool Name, includ		ame, includi	IN DAK	I TA		r Lesse		Lease No.	
Location		10	1	DAS	TN DAK	JIA	State,	Pederal or Pe	•	SF077968	
- Unit Letter N	<u> : 70</u>	10	_ Post Pr	om The	<u>S</u> 1	<u>- 18</u>	<u> </u>	et From The	ul_	Line	
Section 9 Townshi	28N		Range	13W	1	MPM.	SAN	JUAN		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Monifolian Oil To										cret)	
Name of Authorized Transporter of Casia	otter of Casiashand Ges Con Con Con				P. O. Box 4289, Farmington, NM 87499  Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas Co					P. 0.	Box 990,	Farming	ton, NM 87499			
tive location of tanks.	i i		1	1	1	By connected?	When	7			
If this production is commissied with that IV. COMPLETION DATA	from say oth	er lesse or	pool, giv	e commingi	ing order mu	nber:					
Designate Type of Completion	.00	Oll Well	Ţ	da Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v	
Date Spadded	Date Compt. Ready to		Prof.		Total Depth		1	P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay						
Perforations	4 VIIIII							Tubing Depth			
					Depth Casing Shoe						
	TUBING, CASING AND					NG RECOR	D	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	<u> </u>			<del></del>				· · · ·			
					·						
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	•							
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of lo	lal volume		वे कार्य लाखा	be equal to o	r exceed top allo	mable for this	depth or be j	for full 24 hou	rs.)	
	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbig.			Water - Bibli	<b>L</b>	DE !	COMMO	E			
GAS WELL	<u> </u>		UVI JUI	3 198	<u>n (1)</u>						
Actual Frod. Test - MCF/D	Leagth of T	ost		<del></del>	Bbla, Conde	osate/MMCF	- 1			<del></del>	
esting Method (pilot, back pr.)	111110000		-				_	ON."	DIV.		
The second court, occur just	Tubing Pres	mile (2016	- <b>m</b> )		Casing Press	ure (Shut-in)		100 to 100			
VL OPERATOR CERTIFICA	ATE OF	COMP	LIAN	CE			The second of	. east.			
Division have been complied with and that the information above them.					UIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					JUL 0 3 1990						
Feslie Kahuran					Date Approved						
Signature Leslie Kahwajy	Prod. Serv. Supervisor				By_	SUPERVISOR DISTRICT #3					
Printed Name 6/15/90	(505)326-9700				Title						
Date											
	·				II						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.