

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

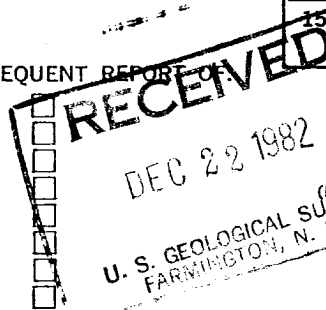
1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
Amoco Production Company  
3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 970' FSL X 1115' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) spud and set casing

SUBSEQUENT REPORT ON



5. LEASE  
SF-077966  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo Tribe  
7. UNIT AGREEMENT NAME  
Gallegos Canyon Unit  
8. FARM OR LEASE NAME  
9. WELL NO.  
239E  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SE/4, SE/4, Section 24, T28N, R13W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
30-045-25137  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5948' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 12 1/4" hole on 11-17-82 and drilled to 315'. Set 9 5/8", 40# surface casing at 313' on 11-17-82 and cemented with 354 cu.ft. of class "B" neat cement with 2% CaCl<sub>2</sub>. Circulated 25 sx of good cement to surface. Drilled a 7 7/8" hole to a TD of 6400'. Set 4 1/2" production casing at 6399' on 11-24-82 and cemented first stage with 770 cu.ft. of class "B" neat cement containing 50:50 poz, 6% gel, 2# med. tuf plug/sx and .8% FLA. Tailed in with 118 cu.ft. of class "B" neat cement. Cemented second stage with 1773 cu.ft. of class "B" neat cement with 65:35 poz, 6% gel, 2# med tuf plug/sx and .8% FLA. Tailed in with 118 cu.ft. of 6% gel, 2# med. tuf plug/sx and .8% FLA. Tailed in with 118 cu.ft. of class "B" neat cement containing 2% CaCl<sub>2</sub>. Circulated good cement to the surface. Set DV tool at 4530' and released the rig on 11-28-82.

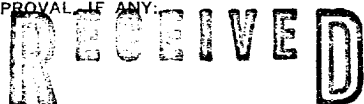
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Adm. Supervisor DATE DEC 21 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY \_\_\_\_\_



DEC 30 1982 \*See Instructions on Reverse Side

OIL CON. DIV.  
DIST. 3

NMOCC

ACCEPTED FOR RECORD

DEC 29 1982

FARMINGTON DISTRICT  
SMM