

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 970' FSL x 1115' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Completion Report

SUBSEQUENT REPORT OF

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FEB 17 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF-077966

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribe

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
239E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE/4, SE/4, Section 24, T28N, R13W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.
30-045-25137

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5943' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Completion operations commenced 12-1-82. Total depth of the well is 6400' and plugback depth is 6385'. Perforated intervals 6348-6328', 6328-6312', 6312-6302', 6266-6252', and 6252-6242' w/2 jsp, a total of 140 .375" holes. Fraced interval 6348-6242' with 97000 gallons of quality foam containing 20# gelled water, 2% KCL water, 1 gallon surfactant per 1000 gallons gelled water, 4353 SCF of N₂ per barrel gelled water & 127750# of 20-40 mesh sand. Flushed with 80 bbls of foam and flowed back frac to clean up. Landed 2-3/8" tubing at 6347'. Rig released 12-11-82.

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MAR 3 1983

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED D. J. Lawson TITLE Dist. Admin. Supv DATE 2-16-83

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

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*See Instructions on Reverse Side

FEB 25 1983

FARMINGTON DISTRICT

NMOCC