SUBMIT IN TRIPLICATE* UNITED STATES

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

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DV Tool at 4095 Ft. AUG 5 - 1981 OIL CON. COM. DIST. 3 ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen plug back, see data on present productive zone and proposed new productive. If proposal is to drill or deepen directionally, give pertinent data on the contract locations and measured and true vertical depths. Give blowout center program, if any. BIGNED Ways Letter District Engineer District Engineer APPROVED APPROVED APPROVED BY CONDITIONS OF APPROVAL, IF ANY: APPROVAL DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY: APPROVAL DATE APPROVED APPROVAL DATE APPROVED APPROVAL DATE APPROVED APPROVAL DATE APPROVAL	, 1979. This e Natural Gas e gas from tl	s well will qual s Policy Act und his well is dedi	ify under Se er Order No.	ction 103 of R-1670-V.	Stag POZ, as and	e 2-1020 sx Clas 6% gel, 2# med 0.8% FLA. Tail	tuf plug sx in w/100 s>
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NWOCO

OIL COMSERVATION DIVISION

P. O. BOX 2088

Form C-107 kevised 10-1-78

SANTA FE, NEW MEXICO 87501

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Operator			Lease		· · · · · · · · · · · · · · · · · · ·		Well No.			
	TION COMPANY	. •	GALI	EGOS CANY	ON UNIT	•	158E			
Unit Letter	P.=	-	County							
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Actual Footage Locat 1570	37.00	mth	1740	•						
Ground Level Elev.	feet from the ROI Producing For	rth line and	1760	·	feet from the					
5824	Dakota	121108	P∞! Basin Dakota				Dedicated Acreage:			
					 _		320 Acres			
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