## STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT

RGY AND MINER	IALS L	JEPAH II	Λij
99. DF COPIES SEE			
DISTRIBUTIO		ı	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		1	
TRANSPORTER	1 2::-	<del></del>	l
	GAS	<del>                                     </del>	
OPERATOR		<del>                                     </del>	

## OIL CONSERVATION DIVISION

Form C-104 Revised 10-1-78

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

U.S.G.S.		, DEDUCET COL	n al i Aulani E						
TRANSPORTER GAS		REQUEST FOR ALLOWABLE AND							
OPERATOR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
PRORATION OFFICE			Permanent in the second control temporal property and the second control to the second c						
Amoco Product	ion Compa	Inv							
Address	TOTE GOINDS	,		NO CONTRACTOR OF THE WORLD CONTRACTOR OF THE PROPERTY OF THE P		Program and the second			
501 Airport D	rive, Far	emington, NM 87401							
Reason(s) for filing (Chec			Other (Please	c explain)					
New Well		Change in Transporter of:							
Recompletion		Oil Dry Go	*						
Change in Ownership		Casinghead Gas Conde	nsate						
If change of ownership ;	vive name								
and address of previous									
		PAGE.							
DESCRIPTION OF WI	ELL AND I	Well No. Pool Name, Including F	ormation	Kind of Lease		Lenze No			
Gallegos Cany	on Unit	158E Basin Dakota		State, Federal	or Fee Federal	SF077967			
Location			<u> </u>						
Unit Letter	: 1570	Feet From The north Lin	1760	Feet From T	he east				
Line of Section 3	6 Tow	nship 28N Range	13W , NMPN	i, San C	Juan	County			
			_						
DESIGNATION OF TI	RANSPORT	er of oil and natural GA		to which approv	ed copy of this form is t	o he senti			
Plateau. Inc.	sporter or our		Address (Give address to which approved copy of this form is to be sent)  P. O. Box 26251, Albuquerque, NM 87413			'			
Name of Authorized Trans	sporter of Cas	Inghead Gas or Dry Gas							
El Paso Natur			P. O. Box 990,						
If well produces oil or liq	uida.	Unit Sec. Twp. Rge.	Is gas actually connect						
give location of tanks.	, <b></b>	G 36 28N 13W	No	l					
If this production is con	nmingled with	h that from any other lease or pool,	give commingling orde	r number:					
COMPLETION DATA					7				
Designate Type of	Completion	n - (X) Gas Well	New Well Workover	Deepen	Plug Back   Same Res	i'v. Dill. Res!			
		Date Compl. Ready to Prod.	X Total Depth		P.B.T.D.				
5-20-83		6-10-83	6192		6143'				
	GR etc.	Name of Producting Formation	Top Cil/Gas Pay		Tubing Depth				
5824 GL	, 011, 010.7	Dakota	6029'		6099'				
					Depth Casing Shoe				
6029'-6045'	,6066-	6115'w/ 2jspf 130	2 40162 . 34	ط <i>زه</i> .	6191'				
		TUBING, CASING, AND							
HOLE SIZE		CASING & TUBING SIZE	DEPTHS	ET	SACKS CEN	AENT			
12-1/4"		8-5/8" 24# K-55	332'	ALT	325	tenderen i vinera			
7-7/8"		4-1/2" 11.6# K-55 2-3/8"	6191' 6099'	<del></del>	2225				
		2-3/8	0099						
man nama asin nr	CAUCE EA	DATIOWADIE (Taxanamatica	fier recovery of total volu	re of load oil a	and rust he equal to or	ernerd top alle			
TEST DATA AND RE	.QUEST FO		pth or be for full 24 hours		me was be squar to be s	TACKED TOP BILL			
Date First New Oil Run T	o Tanks	Date of Test	Producing Method (Flow			Editorial and an analysis and a second			
			Way at	- VE	<u> </u>				
Length of Test		Tubing Pressure	Cosing Pressure		Chare Size				
			1000		Gas-MCF				
Actual Prod. During Test		Oil-Bblz.	Water-Bble.	J - 1J	Gdi-MCF				
CAC WELL			0.65	in the section of the					
GAS WELL Actual Prod. Test-MCF/	D I	Length of Test	Bbls. Condensate/MMC	Bbls. Condensate/MMCF		Gravity of Condensate			
223	_	3 hrs.							
Testing Method (pitot, ba	ck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size				
back pressure		697 psi	697 psi		.75				
CERTIFICATE OF C	OMPLIANC	E	OIL C	<b>ONSERVAT</b>	ION DIVISION				
			7.28-83		S 150				
heraby certify that the	rules and re	gulations of the Oil Conservation	APPROVED		NA T. CHAVEZ	19			
Division have been com	mplied with plete to the	and that the information given best of my knowledge and belief.	BY	Significant States					
above is true and complete to the best of my knowledge and belief.		TITLE SUBERVISOR DISTRICT 35 3							
Original Signed By		This form is to be filed in compliance with RULE 1108.							
	D.D. Lav	isou	1	(00 01103	able for a newly drill	ned or deepen			
	(Signa		11 - ** ** ** ** *** ***		niad by a tabulation t	DI IUA DEATEI			
		ive Supervisor	Il tasta taken on the	well in accor	dance with RULE 11 at be filled out compl	**			
District Adm	inistrat (Ti		il able on new and re	scompleted we	1110.				
Τ,,	11y 2 <u>7, 1</u>	•	Fill out only	Sections 1. U	i, III, and VI for cha	nges of conditions			
	(Da		well name or number	ns C-104 mus	ten or other such chen t be filed for each t	pool in multi-			
		•	completed wells.						