

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1570' FNL x 1760' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Completion

SUBSEQUENT REPORT

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RECEIVED
JUL 26 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF-077967

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribal

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
158E

10. FIELD OR WILDCAT NAME
Basing Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NE, Section 36, T28N, R13W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.
30-045-25138

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5824' GL

NOTE: Report results of multiple completion or zone change on Form 9-330.

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OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 6-6-83. Total depth of the well is 6192' and plug back depth is 6143'. Pressure tested production string to 3830 psi. Perforated from 6066' to 6115' with 2 ispf for a total of 98 holes. 39" in diameter. Perforated Graneros Dakota interval, 6029'-6045', with 2 jspf for a total of 32 holes. 39" in diameter. Fraced entire interval, 6029'-6115', with 103,000 gals. of 75 quality foam containing 20% gelled water 2% KCL, 196,000 #20-40 mesh sand, and 1 gal surfactant per 1000 gals gelled water. Landed 2 3/8" tubing at 6099' and released rig on 6-10-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D.D. Lawson TITLE Dist. Adm. Supv. DATE 7-21-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JUL 27 1983

NMOCC

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO
BY Sm