

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:				NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Energy Reserves Group, Inc.									
3. ADDRESS OF OPERATOR P. O. Box 3280, Casper, WY 82602									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1,090' FSL & 1,520' FEL (SW/SE) At top prod. interval reported below At total depth									
14. PERMIT NO.				DATE ISSUED					
15. DATE SPUDDED 10-15-81				16. DATE T.D. REACHED 10-18-81		17. DATE COMPL. (Ready to prod.) 11-18-81		18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 5,911' (GR + 5')	
19. ELEV. CASINGHEAD -----		20. TOTAL DEPTH, MD & TVD 1,960' KB							
21. PLUG, BACK T.D., MD & TVD 1,912' KB		22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-TD		CABLE TOOLS -----	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1,801'-1,839' Pictured Cliffs									
25. TYPE ELECTRIC AND OTHER LOGS RUN Induction; Comp. Density - Comp. Neutron									
26. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
7" OD	23#	110' KB	9-7/8"	60 sx "B" w/2% CaCl ₂			-0-		
4-1/2" OD	10.5#	1,951' KB	6-1/4"	1/4# Flocele/sk 400 sx 50-50 Pozmix w/2% Gel, 0.5% CFR-2, & 1/4# Flocele/sk			-0-		
27. LINER RECORD									
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			TUBING RECORD		
		None					SIZE	DEPTH SET (MD)	PACKER SET (MD)
							2-3/8"	1,856' KB	
28. PERFORATION RECORD (Interval, size and number) 1,801'-1,806'; 1,810'-1,814'; 1,816'-1,819'; 1,825'-1,839' w/1 JSPF (30 perfs)									
29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED					
1,801'-1,839'				BD w/1500 gal 7-1/2% HCl + additives & ball sealers. (See back of page)					
30. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in) SI		
DATE OF TEST 11-18-81	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 1071	WATER—BBL. 0	GAS-OIL RATIO NA		
FLOW. TUBING PRESS. 315 psi	CASING PRESSURE SI 320 psi	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 1071	WATER—BBL. 0	OIL GRAVITY-API (CORR.) NA			
31. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test							TEST WITNESSED BY J. C. Harris		
32. LIST OF ATTACHMENTS Sample description									
33. I hereby certify that the foregoing and attached information is complete and correct as determined from the following records									
ACCEPTED FOR RECORD									
SIGNED <u>P. Wagner</u>		TITLE Production Engineer - RMD				DATE November 18, 1981			
NOV 24 1981									

*(See Instructions and Spaces for Additional Data on Reverse Side)

NM000

FARMINGTON DISTRICT
BY SMH

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
			Sample Description Attached (con't from front page) Fracture - Frac'd w/29,000 gal 70% Quality Foam w/47,000# 10-20 sand.	LOG TOPS Nacimientito Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis TD Logger TD Driller	Surface 691' 789' 1,490' 1,796' 1,911' 1,956' 1,960'