-0. 0/ (0/164 06661760			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	<u> </u>	
OPERATOR		I	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL

Form C-104
Supersedes Old C-104 and C-110
Ellective 1-1-65

LAND OFFICE	AUTHORIZATION TO TRA	NSPURT OIL AND NA	TURAL GAS	5	
TRANSPORTER OIL					
OPERATOR GAS					
PRORATION OFFICE					
Operator					
BHP Petroleum (Americ	, ,				
P.O. Box 3280, Casper Reason(s) for filing (Check proper box)	c, WY 82602	Other (Please ex	xolain)		
New Well	Change in Transporter of:	Other (Citation	.,,		
Recompletion	Oil Dry Gas	, 🔲			
Change in Ownership	Casinghead Gas Conden	sate			
f change of ownership give name and address of previous owner	Energy Reserves Group, I	nc P 0 Box 328	30, Casper	r, Wyoming 82602	
DESCRIPTION OF WELL AND I	Well No.   Pool Name, Including Fo	ormation K	ind of Lease	Lease No.	
E.H. Pipkin	25 Fulcher Kutz 1	PC s	tate, Federal or	Fee Federal SF078019	
Location				<u> </u>	
Unit Letter : 174	10 Feet From The South Line	• and1070	Feet From The	. West	
Line of Section 36 Tow	rnship 28N Range	11W , NMPM,	San Jua	an County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	c			
Name of Authorized Transporter of CII			which approved	copy of this form is to be sent)	
Name of Authorized Transporter of Cas	ingnead Gas 🔲 of Dry Gas 🛣	Address (Give address to	which approved	copy of this form is to be sent)	
Southern Union Gather		Fidelity Union T		llas, TX 75201	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	? When		
If this production is commingled wit	h that from any other lease or pool,	Yes give commingling order n	umber:		
COMPLETION DATA	Oli Well Gas well	New Well Workover	Deepen F	Plug Back   Same Resty, Diff. Resty.	
Designate Type of Completio	<del></del>				
Date Spudaea	Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top CU/Gas Pay		Tubing Depth	
Perforations			1	Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	·	SACKS CEMENT	
		<u> </u>			
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume pth or be for full 24 hours)   Producing Mothod (Flow,		d must be equal to or exceed top allow-	
Date First New Cil Run To Tanks	Late of feet	Producing Mathod (1 100)	pump, gus tiji,		
Length of Teet	Tubing Pressure	Casing Pressure		Chote Size	
		Water-Bbis.			
Actual Prod. During Test	OII-Bble.	Adior - Dois.		SEP 2 7 1885	
GAS WELL				OIL COME DIV.	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		Gravity of Condendate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-i	(a.	Choke Size	
CERTIFICATE OF COMPLIANC	CE	OIL CO	ONSERVAT	TION COMMISSION	
			SFF	2 27 1985	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	APPROVED 31, 19		
above is true and complete to the	best of my knowledge and belief.	lief. BY SUPERVISOR DUSTRICES			
TITLE			V		
This form is to be filed in compliance with RULE 1104.					
(Signature)  If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation of the devia			led by a tabulation of the deviation		
tests taken on the well in accordance with RULE 111.			t be filled out completely for allow-		
(Title) able on new and recompleted wells.			ls.		
(Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.			
,,,,					