District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd.,

District IV PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION PO Box 2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

Aztec, NM 87410	Santa Fe, NM 87504-2088	
	,	AMENDED REPORT
NR 4 87504-2088		· <del></del>

Amoco Production Company 1670 Broadway P.O. Box 800 Denver, Colorado B0201 Production Company 30-045-25167 Florence Colorado B0201 Florence Colorado B	I	REQ					O AUTHO	RIZAT	TION TO	TRAN	SPOI	RT	
P.O. Box 800 Denver, Colorado 80201 Property Color 30-045-25157 Fulcher Kutz Pictured Cliffs 77200 Preperty Color Property Col													
3-O-45-25157  Fulcher Kutz Pictured Cliffs  7-Pool Name 7-Pool Code 7-Pool Code 7-Pool Starts 7-Pool Code 7-Pool Starts 7-Pool Code 7-Pool Starts 7-Pool Code 7-Pool Starts 7-Pool Start	P.O. Box 800								7				
30-045-25157  Fulcher Kutz Pictured Cliffs  1 Property Same 2 Property Same 2 Property Same 3 Property Same 3 Property Same 3 Property Same 3 Vell No. 25 St.  1 Il. 10 Surface Location  Ut or lot no. 8 28 N 11W 1740 SOUTH 1070 WEST SAN JUAN  1 Bottom Hole Location  Ut or lot no. 8 Social Township Range 1 Lot lab Page Tool lab Property Same 3 Lot lab Page Tool lab Property Same 4 Social Township Range 1 Tool lab Page To					<u> </u>	CH Effe	ective s						
Property Code													
1						Property Name 9 Well No.					<sup>9</sup> Well No.		
The folian   Section   Southern   Range   Lot lish   Feet from the   SAN JUAN							H Pipkin					25	
Bottom Hole Location   UL or let no.   Section   Township   Range   Lot Idn   Feet from the   North-South Ints   Feet from the   East-West line   Country				Range	Lot Idn	Feet from the	e North/South line Fee		Feet from the East/We		est line County		
UL or fot no. Section Township Range Lot lab Feet from the North-South line Feet from the East-West line Country  12 Lac Code   14 Preducing Method Code   4 Gast Connection Date   15 C-129 Permit Number   16 C-129 Effective Date   17 C-129 Expiration Date   18 C-1	L	36	28N	11W		1740	SOUT	Н	1070		ST	SAN JUAN	
13   Ise Code   13   Producing Method Code   14   Gas Connection Date   15   C-129   Permit Number   19   C-129   Effective Date   N/A					Lot Idn	Feet from the	North/South	line Fe	et from the	Fact/West	line	County	
F Flowing N/A	OL of for fig.	Section	Township	Kange	Lot Iui	rect from the	Notabooda	i inic	et from the	Euse West		County	
III. Oil and Gas Transporters    18 Transporter   19 Tran	12 Lse Code	_		14Gas Co	onnection Da		1	<sup>16</sup> C-129		te	<sup>17</sup> C-1		
19 Triansporter OORID  ARMOCO Production Co. / P.O. Box 80.0 Deniver, CO 80201  V. Produced Water  19 Pop ULSTR Location and Description  19 Pop ULSTR Location and Descriptio		1				N	/A		N/A	<u></u>		N/A	
Amoco Production Co. P.O. Box 800 Denver, CO 80201  V. Produced Water  23 POD V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 POD ULSTR Location and Description  V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 Perforations  30 Hole Size  31 Casing & Tubing Size  32 Depth Set  33 Sacks Cement  VI. Well Test Data  34 Ochoke Size  41 Ochoke Size  41 Ochoke Size  42 Ochoke Size  43 Ochoke Size  44 Ochoke Size  45 Total Completed with and the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by:  27 Total  Approved by:  Title:  SUPERVISOR DISTRICT #3	III. Oil at	nd Gas T	ransport	Transporter			<sup>20</sup> POD	21 O/G	ì				
P.O. Box 800 Denver, CO 80201  V. Produced Water  37 POD ULSTR Location and Description  V. Well Completion Data  28 Pod Date  79 Pod ULSTR Location and Description  29 Perforations  30 Hole Size  31 Casing & Tubing Size  27 TD  28 PBTD  29 Perforations  30 Hole Size  31 Casing & Tubing Size  32 Depth Set  33 Sacks Cement  VI. Well Test Data  34 Date New Oil  35 Gas Delivery Date  40 Choke Size  41 Oil  42 Water  40 Gas  43 Test Length  38 Tbg. Pressure  40 Choke Size  41 Oil  42 Water  43 Gas  43 AOF  45 Test Method  64 Hereby certify that the rules of the Oil Conservation Division have been complied with and the information given above is true and complete to the best of my knowledge and belief.  55 Signature:  Approved by:  Title:  SUPERVISOR DISTRICT #3  Approved by:  Title:  SUPERVISOR DISTRICT #3  APR 2 6 1996	OGRID		Amoc							an	d Descrip	ption	
V. Produced Water  23 POD  24 POD ULSTR Location and Description  V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 Hole Size  31 Casing & Tubing Size  32 Depth Set  33 Sacks Cement  VI. Well Test Data  34 Date New Oil  35 Gas Delivery Date  40 Choke Size  41 Oil  42 Water  45 Gas  44 AOF  45 Test Method  46 Thereby certify that the roles of the Oil Conservation Division have been complete with and the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by:  7. S.  Title: SUPERVISOR DISTRICT #3  Approval Date:  APR 2 6 1996  47 If this is a charge of specific fill in the OGRID number and name of the previous operator	778		P	O. Box	800		2807376	G					
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OIL CONSERVATION DIVISION complied with and the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed Name: Patty Haefele  Title: Staff Assistant  Date: April 10,1996  Phone: (303) 830-4988   OIL CONSERVATION DIVISION  Approved by:  Title: SUPERVISOR DISTRICT #3  Approval Date:  APR 2 6 1996  APR 2 6 1996	Date New Oil 33 Gas De		→ Gas Del	mively Date 30 Test Date		J' lest Length		20 Tog. Hessure			» Са <u>в, 11635</u> ше		
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Signature:  Printed Name: Patty Haefele  Title: SUPERVISOR DISTRICT #3  Title: Staff Assistant  Approval Date:  APR 2 6 1996  47 If this is a charge of operator fill in the OGRID number and name of the previous operator	complied with a	nd the inform						OIL	CONSE	RVATIO	N DI	VISION	
Title: Staff Assistant  Date: April 10,1996  Phone: (303) 830-4988  Approval Date:  APR 2 6 1996  47 If this is a change of operator fill in the OGRID number and name of the previous operator							Approved by:						
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J.C. Harris Superintendent April 4,1996  Printed Name Title Date	- 75°	Mylly Co	1/1/1	ıre								- <del></del>	
BHP Petroleum (Americas), Inc. OGRID Number: 2217		/ 110 as Of	Dignat			BHP Pet					mber: :		