

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CROSS TIMBERS OPERATING CO.

3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1  
FARMINGTON, NM 87401

3b. Phone No. (include area code)  
505.324.1090 Ext 4003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1070FWL 1740FSL

L-36-28-11

5. Lease Serial No.  
SF-078019

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.  
E. H. PIPKIN 25

9. API Well No.  
3004525157

10. Field and Pool, or Exploratory Area  
FULCHER KUTZ PICTURED CLIFFS

11. County or Parish, and State  
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED FOR WORKOVER DETAILS. SUBMITTING ENGINEER: LOREN W. FOTHERGILL SUBMITTAL DATE: 4/5/01

Electronic Submission #3444 verified by the BLM Well Information System for CROSS TIMBERS OPERATING CO. Sent to the Farmington Field Office  
Committed to AFMSS for processing by Maurice Johnson on 04/10/2001

Name (Printed/Typed) LOREN W. FOTHERGILL

Title ENGINEER

Signature

Date 04/05/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date 4/2/2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Signature OFFICE

**E.H. PIPKIN #25**

30-045-25157

S36,T28N,R11W NWSW

1740'FSL, 1070'FWL

**03/24/01:** MIRU PU. TAGGED PBD @ 1,679'. TOH WITH 49 JTS 2-3/8", 4.7#, J-55, EUE, 8RD TBG, SN, 1 JT 2-3/8" TBG & NC. PU 4-1/2" X 2-3/8" HD TENSION PACKER. TIH WITH PACKER & 48 JTS 2-3/8" TBG. SET PACKER @ 1,547'.

**03/27/01:** SET PACKER @ 1,547'. PT T/C ANNULUS TO 3,000 PSIG. LOST 600 PSIG, 15" DUE TO WH FLANGE LEAK. BD PC PERFS FROM 1,618'-62' WITH 4% KCL WATER. EIR OF 4.25 BPM @ 32 PSIG. ACIDIZED PC PERFS WITH 500 GALS 15% NEFE HCL ACID & 40 7/8" RCN BALLS @ 4.5 BPM & 96 PSIG. GOOD BALL ACTION. NO BALL OFF. ISIP VAC. KNOCKED BALLS OFF PERFS. TOH WITH 1 JT TBG. SN SET @ 1,613'. S. 0 BLW, 3 RUNS. T/C ANNULUS ON VAC. TOH WITH 50 JTS TBG & PACKER.

**03/28/01:** FRAC PC FROM 1,618'-62' DWN 4-1/2" CSG WITH 13,304 GALS CLEARFRAC, 70Q N2 FOAMED, 4 % KCL WATER & 82,160# 20/40 BRADY SD WITH PROPNET IN THE LAST 30,000 LBS @ 35 BPM & 1,198 PSIG. ISIP 1,030 PSIG, 30 SEC. 998 PSIG, 5" SIP 966 PSIG, 10" SIP 948 PSIG & 15" SIP 934 PSIG. RU FLOW-BACK LINE & OWU TO TANK ON 1/8" CK @ 750 PSIG. F. 7 BLW WITH TRACE OF SD, FCP 10 PSIG, 1/8" CK, 10 HRS.

**03/29/01:** TAGGED FILL @ 1,616'. TOH WITH TBG. PU 4-1/2" X 2-3/8" PUMP BAILER. TIH WITH TBG & BAILER. CO FILL FROM 1,616'-79'. TOH WITH 52 JTS & BAILER. CO BAILER (RECOVERED 29 FRAC BALLS). TIH WITH 49 JTS TBG & BAILER.

**03/30/01:** TAGGED FILL @ 1,679' (0' FILL). CO 5' TO 1,684'. REC POSS EXP CK PIECE IN NC. CO TO 1,685'. TIH WITH BIT, SN & 51 JTS. SN SET @ 1,637'. S. 1/8 BLW, 3 RUNS. TIH WITH 1 JT TBG. SN SET @ 1,666'. S. 1/16 BLW, 2 RUNS. FINAL FLUID LEVEL @ 1,650'. NO WATER, SD OR GAS ENTRY.

**03/31/01:** S. 12 BLW WITH TRACE OF SD, 4 HRS (26 RUNS). TIH & TAGGED FILL @ 1,675', (9' FILL).

**04/01/01:** CO TO 1,684'(PBD). LANDED PROD TBG AS FOLLOWS: 15' X 2-3/8" SLOTTED OPMA, SN, 51 JTS 2-3/8", 4.7#, J-55, EUE, 8RD TBG & 2 - 10' X 2-3/8" PUP JTS. EOT SET @ 1,679'. SN SET @ 1,663'. TIH WITH 2" X 1-1/4" X 8' RWAC PMP WITH 8' X 3/4" GA, RBHO TOOL, SPIRAL ROD GUIDE, LS, 66 - 3/4" NEW GRADE "D" RODS, 1 - 4' X 3/4" PONY ROD & 1-1/4" X 16' PR WITH 1-1/2" X 8' LINER. PRESS TBG TO 500 PSIG. HELD OK. CK'D PA - OK. HWO. RD PU.

**04/03/01:** SET PPS RECOND JENSEN 40A89J42B PPG UT (SN 8506045) WITH PPS RECOND EMSCO C-46 GAS ENGINE (SN 110318) FROM CTOC STOCK.

**04/04/01:** OPEN WELL UP & STARTED PPG UT @ 5:00 P.M., 4/3/01. PPG @ 6 X 42" SPM.