

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____			
b. TYPE OF COMPLETION:				NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____			
2. NAME OF OPERATOR Energy Reserves Group, Inc.							
3. ADDRESS OF OPERATOR P. O. Box 3280, Casper, WY 82602							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 910' FSL & 1,700' FEL (SW/SE) At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 10-10-81		16. DATE T.D. REACHED 10-12-81		17. DATE COMPL. (Ready to prod.) 11-12-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5,708' KB (GR + 5')	
20. TOTAL DEPTH, MD & TVD 1,760' KB		21. PLUG BACK T.D., MD & TVD 1,690' KB		22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1,620'-1,668' Pictured Cliffs						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction; Comp. Density - Comp. Neutron						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7" OD		23#		127' KB		9-7/8"	
4-1/2" OD		10.5#		1,747' KB		6-1/4"	
						CEMENTING RECORD	
						60 sx "B" w/2% CaCl ₂ & 1/4# Flocele/sk	
						400 sx 50-50 Pozmix w/2% Gel, 0.5% CFR-2, & 1/4# Flocele/sk	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
				None			
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		1,670' KB					
31. PERFORATION RECORD (Interval, size and number)							
1,620'-1,629'; 1,631'-1,633'; 1,635'-1,636'; 1,639'-1,642'; 1,663'-1,668' w/1 JSPF (25 perfs)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
1,620'-1,668'				BD w/2000 gal 7-1/2% HCl + additives & ball sealers. (see back of page)			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 11-12-81		HOURS TESTED 24		CHOKE SIZE 3/8"		PROD'N. FOR TEST PERIOD OIL—BBL. 0 GAS—MCF. 406 WATER—BBL. 0 GAS-OIL RATIO NA	
FLOW. TUBING PRESS. 120 psi		CASING PRESSURE SI 220 psi		CALCULATED 24-HOUR RATE OIL—BBL. 0 GAS—MCF. 406 WATER—BBL. 4 OIL GRAVITY-API (CORR.) NA			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test						TEST WITNESSED BY J. C. Harris	
35. LIST OF ATTACHMENTS Sample description							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>P. Wagner</u>		TITLE Production Engineer - RMD NOV 2 1981					

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

BY SA

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			<u>Sample Description Attached</u> (con't from front page) Fracture - Frac'd w/32,000 gal 70% Quality Foam w/50,000# 10-20 sand.	LOG TOPS	Surface 538' 640' 1,348' 1,612' 1,717' 1,759' 1,760'	