Form Approved. Budget Bureau No. 42-R1424

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

5. LEASE SF-078019

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	E.H. Pipkin
2. NAME OF OPERATOR	9. WELL NO. 24
Energy Reserves Group, Inc. 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Kutz Fruitland/West Kutz PC
P.O. Box 3280 - Casper, Wyoming 82602	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 910' FSL & 1,700' FEL (SW/SE)	Sec. 36-T28N-R11W
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	24. AT 140.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	G.L. 5,703'; K.B. 5,708'
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	A SUEWAY
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING []	change on Form 9-330 OCT 2 1 1981
MULTIPLE COMPLETE	UU D - COM
ARANDON+	OIL CON. COM.
(other) Well History	DIST. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* The above referenced well was spuuded @ 1:30 AM 10-10-81. Drld 9-7/8" hole to 127'. Ran 3 jts 7" O.D., 23#, K-55, R-3, ST&C new casing set @ 127'. Cemented w/60 sx of Class "B" cement w/2% CaCl ₂ & 1/4# Flocele/sx. Plug down @ 7:00 AM 10-10-81. Good cement returns. N.U. & pressure tested BOPE to 1000 psiheld o.k. Drld 6-1/4" hole to 1,760' and ran logs. Ran 45 jts 4-1/2" O.D., 10.5#, K-55, R-3, ST&C new casing set @ 1,747'. Cemented w/400 sx of 50-50 Pozmix w/2% Gel; 0.5% CFR-2 & 1/4# Flocele/sx. Plug down @ 1:30 PM 10-12-81. Good cement returns.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED SUPER TITLE Drig Supt- RMD DATE 10-13-81	
(This space for Federal or State office	e use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
CONDITIONS OF APPROVAL, IF ANY:	ASCEPTED FOR RECORD

*See Instructions on Reverse Side

OCT 20 1981