NO. OF COPIES RECEIVED	4					
DISTRIBUTION	+.	CONSERVATION COMM	ISSION	Form C-104		
SANTA FE	REQUEST FOR ALLOWABLE			Supersedes O Effective 1-1-	ld C-104 and C-110	
FILE		AND			.02	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND I	NATURAL GA	.S		
LAND OFFICE	_{	/				
TRANSPORTER GAS		e e e e e e e e e e e e e e e e e e e				
OPERATOR						
PRORATION OFFICE						
Operator						
Energy Reserves	s Group, Inc.					
Address						
	Casper, Wyoming 82602					
Reason(s) for filing (Check proper be		Other (Please	explain)			
New We!1	,	Change in Transporter of: Oil Dry Gas				
Change in Ownership	Casinghead Gas Conde					
Change in Ownership	Cusinghead das Conde	isate	 			
If change of ownership give name						
and address of previous owner			 			
I. DESCRIPTION OF WELL AND	D LEASE					
Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.	
E. H. Pipkin	24 Fulcher Kutz	Pict. Cliffs	State, Federal o	r Fee Federal	SF-078019	
Location		· · · · · · · · · · · · · · · · · · ·				
Unit Letter 0 ;	910 Feet From The South Li	ne and _ 1700	Feet From The	_ East		
,						
Line of Section 36 T	Township 28N Hange	11W , NMPM,	San Ju	ıan	County	
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G			· · · · · · · · · · · · · · · · · · ·	·	
Name of Authorized Transporter of C	or Condensate	Address (Give address t	o which approved	d copy of this form is	to be sent)	
<u> </u>						
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas 🛣	Address (Give address t	o which approved	i copy of this form is	to be sent)	
Southern Union Gather		Fidelity Union		llas, Texas	75201	
if well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connecte	d? When		1	
		l .	i		1	
give location of tanks.		No		O. Pipeline		
give location of tanks. If this production is commingled to	with that from any other lease or pool,			O. Pipeline		
give location of tanks. If this production is commingled to		give commingling order	number:	O. Pipeline	es'v. Diff. Res'v.	
give location of tanks. If this production is commingled to	tion - (X)	give commingling order	number:		ss'v. Diff. Res'v.	
give location of tanks. If this production is commingled v. COMPLETION DATA Designate Type of Complete	tion - (X) OII Well Grs Well	give commingling order	number:		s'v. Diff. Res'v.	
give location of tanks. If this production is commingled to the complet of Complet Date Spudged	ion - (X) Gas Well Gas Well X X Date Compl. Ready to Prod.	give commingling order New Well Workover X Total Depth	number:	Plug Back Same Re	s'v. Diff. Res'v.	
give location of tanks. If this production is commingled v. COMPLETION DATA Designate Type of Complet Date Spudged 10-10-81	Date Compl. Ready to Prod.	give commingling order New Well Workover X	number:	Plug Back Same Re	rs'v. Diff. Res'v.	
Jose Spudded Date Spudded 10-10-81 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 11-12-81 Name of Producing Formation	New Well Workover X Total Depth 1760 Top Cli/Gas Pay	number:	Plug Back Same Re	s'v. Diff. Res'v.	
give location of tanks. If this production is commingled to the complete of t	Date Compl. Ready to Prod. 11-12-81 Name of Producing Formation Pictured Cliffs	give commingling order New Well Workover X Total Depth 1760 Top Cil/Gas Pay 1612	number:	Plug Back Same Re	s'v. Diff. Res'v.	
give location of tanks. If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded 10-10-81 Elevations (DF, RKB, RT, GR, etc.) 5708' KB (GR + 5') Perforations 1620'-1629';	Date Compl. Ready to Prod. 11-12-81 Name of Producing Formation Pictured Cliffs 1631'-1633'; 1635'-1636'	give commingling order New Well Workover X Total Depth 1760 Top Cil/Gas Pay 1612	number:	Plug Back Same Re	s'v. Diff. Res'v.	
give location of tanks. If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded 10-10-81 Elevations (DF, RKB, RT, GR, etc.) 5708' KB (GR + 5') Perforations 1620'-1629';	Date Compl. Ready to Prod. 11-12-81 Name of Producing Formation Pictured Cliffs 1631'-1633'; 1635'-1636' 68' w/1 JSPF (25 perfs)	give commingling order New Well Workover X Total Depth 1760 Top Cil/Gas Pay 1612	Deepen	Plug Back Same Re	S'v. Diff. Res'v.	
pive location of tanks. If this production is commingled with the completed of the complet	Date Compl. Ready to Prod. 11-12-81 Name of Producing Formation Pictured Cliffs 1631'-1633'; 1635'-1636' 68' w/1 JSPF (25 perfs)	give commingling order New Well Workover	Deepen Deepen D	Plug Back Same Re	MENT	
give location of tanks. If this production is commingled v. COMPLETION DATA Designate Type of Complete Date Spudged 10-10-81 Elevations (DF, RKB, RT, GR, etc., 5708 'KB (GR + 5') Perforations 1620'-1629'; 1639'-1642'; 1663'-16	Date Compl. Ready to Prod. 11-12-81 Name of Producing Formation Pictured Cliffs 1631'-1633'; 1635'-1636' 68' w/1 ISPF (25 perfs) TUBING, CASING, AN	give commingling order New Well Workover X Total Depth 1760' Top Oth/Gas Pay 1612' CEMENTING RECOR	Deepen	Plug Back Same Re P.B.T.D. 1690' Tubing Depth 1670' Depth Casing Shoe SACKS CE	MENT % CaCl _{2 &}	
give location of tanks. If this production is commingled way. COMPLETION DATA Designate Type of Complete Date Spudged 10-10-81 Elevations (DF, RKB, RT, GR, etc., 5708' KB (GR + 5') Perforations 1620'-1629'; 1639'-1642'; 1663'-16 HOLE SIZE 9-7/8"	Date Compl. Ready to Prod. 11-12-81 Name of Producing Formation Pictured Cliffs 1631'-1633'; 1635'-1636' 68' w/1 JSPF (25 perfs) TUBING, CASING, AN CASING & TUBING SIZE 7''	give commingling order New Well Workover X Total Depth 1760' Top Cti/Gas Pay 1612' ; D CEMENTING RECOR DEPTH SE 127'	number:	Plug Back Same Re P.B.T.D. 1690' Tubing Depth 1670' Depth Casing Shoe SACKS CE 60 sx "B" w/2 1/4# Flocele/	MENT 1% CaCl ₂ & sk	
give location of tanks. If this production is commingled with the production of tanks. If this production is commingled with the production of the product	Date Compl. Ready to Prod. 11-12-81 Name of Producing Formation Pictured Cliffs 1631'-1633'; 1635'-1636' 68' W/1 JSPF (25 perfs) TUBING, CASING, AN CASING & TUBING SIZE 7'' 4-1/2''	New Well Workover X Total Depth 1760' Top Csi/Gas Pay 1612' ; D CEMENTING RECOR DEPTH SE 127' 1747'	Deepen	Plug Back Same Re P.B.T.D. 1690' Tubing Depth 1670' Depth Casing Shoe SACKS CE 50 sx "B" w/2 1/4# Flocele/ sx 50=50 Pozm	MENT 1% CaCl ₂ & 'sk ix w/2% Ge	
give location of tanks. If this production is commingled to the complete of	Date Compl. Ready to Prod. 11-12-81 Name of Producing Formation Pictured Cliffs 1631'-1633'; 1635'-1636' 68' w/1 ISPF (25 perfs) TUBING, CASING, AN CASING & TUBING SIZE 7'' 4-1/2'' 2-3/8''	give commingling order New Well Workover X	Deepen Deepen T 400 s	Plug Back Same Re P.B.T.D. 1690' Tubing Depth 1670' Depth Casing Shoe SACKS CE 50 sx "B" w/2 1/4# Flocele/ sx 50=50 Pozm CFR-2, & 1/4	MENT % CaCl2 & sk ix w/2% Gel	
give location of tanks.	Date Compl. Ready to Prod. 11-12-81 Name of Producing Formation Pictured Cliffs 1631'-1633'; 1635'-1636' 68' w/1 ISPF (25 perfs) TUBING, CASING, AN CASING & TUBING SIZE 7'' 4-1/2'' 2-3/8'' FOR ALLOWABLE (Test must be a	give commingling order New Well Workover X	Deepen T 400 s Q 5% me of load oil an	Plug Back Same Re P.B.T.D. 1690' Tubing Depth 1670' Depth Casing Shoe SACKS CE 50 sx "B" w/2 1/4# Flocele/ sx 50=50 Pozm CFR-2, & 1/4	MENT % CaCl2 & sk ix w/2% Gel # Flocele/s	
give location of tanks. If this production is commingled to the complete of t	Date Compl. Ready to Prod. 11-12-81 Name of Producing Formation Pictured Cliffs 1631'-1633'; 1635'-1636' 68' w/1 JSPF (25 perfs) TUBING, CASING, AN CASING & TUBING SIZE 7'' 4-1/2'' 2-3/8'' FOR ALLOWABLE (Test must be a able for this decay)	Rew Well Workover X Total Depth 1760' Top Chi/Gas Pay 1612' ; D CEMENTING RECOR DEPTH SE 127' 1747' 1670' after recovery of total volume pith or be for full 24 hours	Deepen T 400 s Q 5% me of load oil an	Plug Back Same Re P.B.T.D. 1690' Tubing Depth 1670' Depth Casing Shoe SACKS CE 50 SX ''B'' W/2 1/4# Flocele/ SX 50=50 Pozm CFR-2, & 1/4 d must be equal to or	MENT % CaCl2 & sk ix w/2% Gel # Flocele/s	
give location of tanks.	Date Compl. Ready to Prod. 11-12-81 Name of Producing Formation Pictured Cliffs 1631'-1633'; 1635'-1636' 68' w/1 ISPF (25 perfs) TUBING, CASING, AN CASING & TUBING SIZE 7'' 4-1/2'' 2-3/8'' FOR ALLOWABLE (Test must be a	give commingling order New Well Workover X	Deepen T 400 s Q 5% me of load oil an	Plug Back Same Re P.B.T.D. 1690' Tubing Depth 1670' Depth Casing Shoe SACKS CE 50 SX ''B'' W/2 1/4# Flocele/ SX 50=50 Pozm CFR-2, & 1/4 d must be equal to or	MENT % CaCl2 & sk ix w/2% Gel # Flocele/s	
give location of tanks. If this production is commingled w. COMPLETION DATA Designate Type of Complete Date Spudged 10-10-81 Elevations (DF, RKB, RT, GR, etc., 5708' KB (GR + 5') Perforations 1620'-1629'; 1639'-1642'; 1663'-16 HOLE SIZE 9-7/8" 6-1/4" 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks	Date Compl. Ready to Prod. 11-12-81 Name of Producing Formation Pictured Cliffs 1631'-1633'; 1635'-1636' 68' w/1 ISPF (25 perfs) TUBING, CASING, AN CASING & TUBING SIZE 7'' 4-1/2'' 2-3/8'' FOR ALLOWABLE (Test must be a able for this d	Rew Well Workover X Total Depth 1760' Top Cti/Gas Pay 1612' CEMENTING RECOR DEPTH SE 127' 1747' 1670' Infer recovery of total volume pith or be for full 24 hours Producing Method (Flow	Deepen T 400 s 0 5% ne of load oil an pump, gas lift,	Plug Back Same Re P.B.T.D. 1690' Tubing Depth 1670' Depth Casing Shoe SACKS CE 50 SX ''B'' W/2 1/4# Flocele/ SX 50=50 Pozm CFR-2, & 1/4 d must be equal to or	MENT % CaCl2 & sk ix w/2% Gel # Flocele/s	
give location of tanks. If this production is commingled to the complete of t	Date Compl. Ready to Prod. 11-12-81 Name of Producing Formation Pictured Cliffs 1631'-1633'; 1635'-1636' 68' w/1 JSPF (25 perfs) TUBING, CASING, AN CASING & TUBING SIZE 7'' 4-1/2'' 2-3/8'' FOR ALLOWABLE (Test must be a able for this decay)	Rew Well Workover X Total Depth 1760' Top Chi/Gas Pay 1612' ; D CEMENTING RECOR DEPTH SE 127' 1747' 1670' after recovery of total volume pith or be for full 24 hours	Deepen T 400 s 0 5% ne of load oil an pump, gas lift,	Plug Back Same Re P.B.T.D. 1690' Tubing Depth 1670' Depth Casing Shoe SACKS CE 50 SX ''B'' W/2 1/4# Flocele/ SX 50=50 Pozm CFR-2, & 1/4 d must be equal to or etc.) Choke Size	MENT % CaCl2 & sk ix w/2% Gep # Flocele/s exceed top allow	
give location of tanks. If this production is commingled to the complete of t	Date Compl. Ready to Prod. 11-12-81 Name of Producing Formation Pictured Cliffs 1631'-1633'; 1635'-1636' 68' w/1 ISPF (25 perfs) TUBING, CASING, AN CASING & TUBING SIZE 7'' 4-1/2'' 2-3/8'' FOR ALLOWABLE (Test must be a able for this d	Rew Well Workover X Total Depth 1760' Top Cti/Gas Pay 1612' CEMENTING RECOR DEPTH SE 127' 1747' 1670' Infer recovery of total volume pith or be for full 24 hours Producing Method (Flow	Deepen T 400 s Q 5% me of load oil and , pump, gas lift,	Plug Back Same Re P.B.T.D. 1690' Tubing Depth 1670' Depth Casing Shoe SACKS CE 50 SX ''B'' W/2 1/4# Flocele/ SX 50=50 Pozm CFR-2, & 1/4 d must be equal to or etc.) Choke Size	MENT % CaCl2 & sk ix w/2% Gep # Flocele/s exceed top allow	
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give location of tanks. If this production is commingled to the complete of t	Date Compl. Ready to Prod. 11-12-81 Name of Producing Formation Pictured Cliffs 1631'-1633'; 1635'-1636' 68' w/1 JSPF (25 perfs) TUBING, CASING, AN CASING & TUBING SIZE 7'' 4-1/2'' 2-3/8'' FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	Rew Well Workover X Total Depth 1760' Top Cil/Gas Pay 1612' ; D CEMENTING RECOR DEPTH SE 127' 1747' 1670' after recovery of total volume pith or be for full 24 hours Producing Method (Flow Casing Pressure) Water-Bbls.	Deepen T 400 s Q 5% me of load oil and , pump, gas lift,	Plug Back Same Re P.B.T.D. 1690' Tubing Depth 1670' Depth Casing Shoe SACKS CE 50 SX "B" W/2 1/4# Flocele/ SX 50=50 Pozm -CFR-2, & 1/4 d must be equal to or etc.) Choke Size NO	MENT % CaCl2 & sk iix w/2% Gel # Flocele/s exceed top allow 30 1981 ON: COIM.	
give location of tanks. If this production is commingled to the complete of t	Date Compl. Ready to Prod. 11-12-81 Name of Producing Formation Pictured Cliffs 1631'-1633'; 1635'-1636' 68' w/1 ISPF (25 perfs) TUBING, CASING, AN CASING & TUBING SIZE 7'' 4-1/2'' 2-3/8'' FOR ALLOWABLE (Test must be able for this d	Rew Well Workover X Total Depth 1760' Top Cil/Gas Pay 1612' ; D CEMENTING RECOR DEPTH SE 127' 1747' 1670' after recovery of total volume pith or be for full 24 hours Producing Method (Flow Casing Pressure) Water-Bbls.	Deepen T 400 s Q, 5% me of load oil and , pump, gas lift,	Plug Back Same Re P.B.T.D. 1690' Tubing Depth 1670' Depth Casing Shoe SACKS CE 50 SX "B" W/2 1/4# Flocele/ SX 50=50 Pozm -CFR-2, & 1/4 d must be equal to or etc.) Choke Size NO	MENT 2 CaCl2 & sk ix w/2% Gep # Flocele/s exceed top allow 30 1981 CON. COM. DIST. 3	
give location of tanks. If this production is commingled to the complete of t	Date Compl. Ready to Prod. 11-12-81 Name of Producing Formation Pictured Cliffs 1631'-1633'; 1635'-1636' 68' w/1 ISPF (25 perfs) TUBING, CASING, AN CASING & TUBING SIZE 7'' 4-1/2'' 2-3/8'' FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Cul-Bbls. ifice well tester thru te	Total Depth 1760' Top Cil/Gas Pay 1612' ; D CEMENTING RECOR DEPTH SE 127' 1747' 1670' after recovery of total volumerich or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls.	Deepen T 400 s Q, 5% me of load oil and , pump, gas lift,	Plug Back Same Re P.B.T.D. 1690' Tubing Depth 1670' Depth Casing Shoe SACKS CE 60 SX "B" W/2 1/4# Flocele/ 5X 50=50 Pozm -CFR-2, & 1/4 d must be equal to or etc.) Choke Size Gae-MCF NO	MENT 2 CaCl2 & sk ix w/22 Gel 4 Flocele/s exceed top allow 30 1981 CON. COM. DIST. 3	
give location of tanks. If this production is commingled to the complete of t	Date Compl. Ready to Prod. 11-12-81 Name of Producing Formation Pictured Cliffs 1631'-1633'; 1635'-1636' 68' w/1 JSPF (25 perfs) TUBING, CASING, AN CASING & TUBING SIZE 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls.	Rew Well Workover X Total Depth 1760' Tep Ctl/Gas Pay 1612' CEMENTING RECOR DEPTH SE 127' 1747' 1670' after recovery of total volume to be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls.	Deepen T 400 s Q, 5% me of load oil an , pump, gas lift,	Plug Back Same Re P.B.T.D. 1690' Tubing Depth 1670' Depth Casing Shoe SACKS CE 50 SX "B" w/2 1/4# Flocele/ SX 50=50 Pozm CFR-2, & 1/4 d must be equal to or etc.) Choke Size N/A Choke Size	MENT 2 CaCl2 & sk ix w/2% Gep # Flocele/s exceed top allow 30 1981 CON. COM. DIST. 3	
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give location of tanks. If this production is commingled to COMPLETION DATA Designate Type of Completed 10-10-81 Elevations (DF, RKB, RT, GR, etc., 5708' KB (GR + 5') Perforations 1620'-1629'; 1639'-1642'; 1663'-16 HOLE SIZE 9-7/8" 6-1/4" 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL *Tested w/or Actual Prod. Test-MCF/D 406	Date Compl. Ready to Prod. 11-12-81 Name of Producing Formation Pictured Cliffs 1631'-1633'; 1635'-1636' 68' W/1 ISPF (25 perfs) TUBING, CASING, AN CASING & TUBING SIZE 7'' 4-1/2'' 2-3/8'' FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Cul-Bbis. ifice well tester thru tellength of Test 24 hrs. Tubing Pressure(120 psi	Rew Well Workover X Total Depth 1760' Tep Cil/Gas Pay 1612' ; D CEMENTING RECOR DEPTH SE 127' 1747' 1670' after recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls. St Separator Bbls. Condensate/MMCI O Casing Pressure (Shut- 220 psi	Deepen TT 400 -0.5% me of load oil and , pump, gas lift,	Plug Back Same Re P.B.T.D. 1690' Tubing Depth 1670' Depth Casing Shoe SACKS CE 50 SX "B" w/2 1/4# Flocele/ SX 50=50 Pozm CFR-2, & 1/4 d must be equal to or etc.) Choke Size N/A Choke Size	MENT 2 CaCl 2 & 5 k 1 x w/2% Gel 4 Flocele/s exceed top allow 30 1981 CON. COM. DIST. 3	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	•	
	Judith Ross	
	(Signature)	
Di	strict Clerk	
	(Title)	
11	-24-81	
	(Date)	

Original Staned by 1844K T. CHAVEZ BY. **S**UPERMEE TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.