

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
Energy Reserves Group, Inc.
Address
P.O. Box 3280, Casper, Wyoming 82602
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name E. H. Pipkin Well No. 24 Pool Name, including Formation Fulcher Kutz Pict. Cliffs Kind of Lease State, Federal or Fee Federal Lease No. SF-078019
Location
Unit Letter 0 ; 910 Feet From The South Line and 1700 Feet From The East
Line of Section 36 Township 28N Range 11W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering Company Fidelity Union Tower, Dallas, Texas 75201
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
No W. O. Pipeline

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 10-10-81 Date Compl. Ready to Prod. 11-12-81 Total Depth 1760' P.B.T.D. 1690'
Elevations (DF, RKB, RT, GR, etc.) 5708' KB (GR + 5') Name of Producing Formation Pictured Cliffs Top Oil/Gas Pay 1612' Tubing Depth 1670'
Perforations 1620'-1629'; 1631'-1633'; 1635'-1636'; 1639'-1642'; 1663'-1668' w/1 ISPF (25 perfs) Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
9-7/8" 7" 127' 60 sx "B" w/2% CaCl2 & 1/4# Flocele/sk
6-1/4" 4-1/2" 1747' 400 sx 50-50 Pozmix w/2% Gel
2-3/8" 1670' 0.5% CFR-2, & 1/4# Flocele/sk

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF
RECEIVED
NOV 30 1981
OIL CON. COM.
DIST. 3

GAS WELL *Tested w/orifice well tester thru test separator
Actual Prod. Test-MCF/D 406 Length of Test 24 hrs. Bbls. Condensate/MMCF 0 Gravity of Condensate N/A
Testing Method (pitot, back pr.) Tubing Pressure (120 psi Casing Pressure (Shut-in) 220 psi Choke Size 3/8"
*See above note

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Judith Ross
District Clerk
11-24-81
(Signature)
(Title)
(Date)
OIL CONSERVATION COMMISSION
APPROVED Original Signed by FRANK T. CHAVEZ, 19
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.