5. LEASE

I-149-IND-8476

UNITED STATES DEPARTMENT OF THE INTERIOR GFOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	Navajo Tribe 7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	Gallegos Canyon Unit
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas K other	9. WELL NO.
2. NAME OF OPERATOR	85E
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
501 Airport Dr. Farmington, NM	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NF/SF: Section 19 T28N
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA NE/SE, Section 19, T28N,
AT SURFACE: 1550' FSL x 840' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	San Juan NM
AT TOTAL DEPTH: same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-25169
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5863' GL
TEST WATER SHUT-OFF	
FRACTURE TREAT	10) E G
SHOOT OR ACIDIZE	CNCE: RVoE Los In Utiple completion or zone
PULL OR ALTER CASING	change on Form 9-830.)
MULTIPLE COMPLETE	JUN 10 1983
CHANGE ZONES	JUNE TO SOUTH OF THE CARRENT OF
	THE COLON SURVEY
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	GEOLOGICAL SURVEY
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
Moved in and rigged up rotary tool 4-21-83,	and spudded a 12 1/4" hole. Drilled
to 350' and landed 8 $5/8$ ", 24#, K-55 casing at 338'. Cemented with 360 $c\hat{u}$. ft. class	
B cement containing 2% CaCl ₂ . Circulated 48 $c\widehat{\mathbf{u}}$. ft. good cement to surface. Pressure	
tested casing to 800 PSI. Drilled a 7 7/8" hole co and reached a TD of 6223' on 5-3-83. Ran 4 1/2", 10.5, K-55 casing and landed it at 6211. Cemented first stage	
5-3-83. Ran 4 1/2", 10.5, K-55 casing and landed with 539 $c\widehat{u}$. ft. class B 50:50 POZ. Cemented sec	
65:35 POZ cement. Tailed in both stages with 118	
culated cement to surface on first stage and ceme	
DV tool was set at 4231. Released rig on 5-3-83.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and competstrict	
SIGNED	e Supervisor 6-8-83
(This space for Federal or State office use)	

*See Instructions on Reverse Side

JUN 17 1983

HELEPTEN FOR RECORD

MMOCO

APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY:

