

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved  
Bureau No. 42-10673

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 800' FNL x 1110' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Completion ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
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☐

5. LEASE

I-148-1ND 8470

6. INDIAN ALLOTTEE OR TRIBE NAME

Native Tribe

7. UNIT AGREEMENT NAME

Gallinas Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

192E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA NE/NE, Section 30, T28N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

30-045-25172

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5716' GL

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

RECEIVED  
JUL 29 1983  
OIL CON. DIV.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion rig moved on 5-13-83. Total depth of the well is 6277' and plugback depth is 6198'. Pressure tested production casing to 3830 psi. Perforated interval 6074'-6126' with 2 JSPP for a total of 104 holes, 1.38" in diameter. Fraced the entire Dakota interval down 2-3/8" tubing and annulus with a total of 100,000 gals of 75 quality foam containing 20% gelled water, 2% KCL, 2667 SCF of nitrogen per barrel frac fluid, 190,000# 20-40 mesh sand, and one gallon surfactant per 1000 gals gelled water. Landed 2-3/8", 4.7#, 1.55 tubing at 6147'. Released the rig on 5-16-83.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Dist. Admin. Supvr. DATE 6/22/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC