

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

I-149-IND-8470

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Canyon Unit 192E

9. API Well No.

3004525172

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haefele

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FNL 1110' FEL Sec. 30 T 28N R 12W Unit A

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pay Addition

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to add pay to this well per the attached procedure.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haefele

Title

Staff Assistant

APPROVED

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APR 26 1996

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

SJOET Well Work Procedure

GCU #192E

Version: Final
Date: 4/17/96
Budget: Repair Well
Repair Type: Pay Addition

Objectives: This well has a lower Dakota which was by passed on original completion.

1. TOH
 2. Pressure Test Casing
 3. DO to 6207
 4. Perforate Lower Dakota
 5. Flow test well
 6. TIH with production string
-

Pertinent Information:

Location:	30-28N-12W NE/4	Horizon:	Dakota
County:	San Juan	API #:	30-045-25172
State:	New Mexico	Engr:	Yamasaki
Lease:	Federal; 1-149-IND-8470	Phone:	H--(303)202-0361
Well Flac:	842469		W-(303)830-5841
			P-(303)553-6437

Economic Information:

APC WI:	52%	DK Anticipated IP:	500 MCFD
Estimated Cost:	\$ 15,000		
Payout:	1 Months		
Max Cost -12 Mo. P.O.	\$ 165M		
PV15:	\$		
Max Cost PV15:	\$		

Note: Economics will be run on all projects that have a payout exceeding ONE year.

Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:
Ojo Alamo:	Point Lookout:
Kirtland Shale:	Mancos Shale:
Fruitland:	Gallup:
Pictured Cliffs:	Graneros:
Lewis Shale:	Dakota:
Cliff House:	Morrison:

Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH:	
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

GCU #192E

PBTD = 6198, TD = 6227

Page 2 of 2

1. Check anchors. MIRUSU. Blow down Well. Kill if necessary.
2. TIH with wireline. Tag for PBTD.
3. TIH with RBP set at 6050. Pressure Test Casing to 3000# with Nitrogen or Air.
4. TOH with RBP.
5. TIH with Drill string and DO to 6207'. (Plug, Shoe, and Cement)
6. TOH. Run GR/CCL to Correlate.
7. RU wireline with packoff. Perforate the following intervals (under a >100' column of fluid) 4 SPF using 3 3/8" HCE ported guns 90 deg phasing (32 gm, 0.51" EHD, 22.7" TTP). Correlate with Welex's High Resolution Induction Log Dated 5/10/83:
6190-6199
8. TOH with guns and immediately flow test well with 1/4" choke reporting pressures to engineer.
9. If well does not flow or water production is excessive do not shut in well. Contact engineer.
- 9a. If well flows with excessive water production, a CIBP is needed immediately. TIH set at 6180. Spot plug 25' above plug. TIH with 2 3/8" tubing land at 6100'.
- 9b. If well does at commercial rates, TIH with Cement Retainer set at 6180. Sting into retainer with 2 3/8" tubing.
10. Put well to production as soon as possible, a Sub surface choke may be needed. Maximum rate to be determined by engineer.