

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
I-149-IND-8470

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
GALLEGOS CANYON UNIT 192E2. Name of Operator
AMOCO PRODUCTION COMPANYContact: CHERRY HLAVA
E-Mail: hlavacl@bp.com9. API Well No.
30-045-251723a. Address
P.O. BOX 3092
HOUSTON, TX 772533b. Phone No. (include area code)
Ph: 281.366.4081
Fx: 281.366.070010. Field and Pool, or Exploratory
BASIN DAKOTA4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T28N R12W NENE 800FNL 1110FEL11. County or Parish, and State
SAN JUAN COUNTY, NM

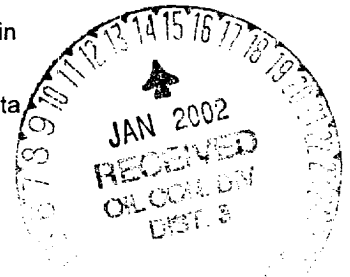
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On May 19, 1999 Amoco Production Company requested permission to recompleat the subject well from the Dakota to the Fruitland Coal. Such approval was granted May 26, 1999. This is to advise that the recompleat was not initiated. Well has been in shut-in status as requested on 6/22/01 & approved 7/5/01.

We respectfully request permission to set a CIBP @ 6150' and produce well from existing Dakota perfs 6074' - 6126' as per the attached procedure.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #8714 verified by the BLM Well Information System
For AMOCO PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 11/15/2001 ()

Name (Printed/Typed) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/08/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jim Lovato

Title

JAN 10 2002
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

NMOC

GCU 192E
San Juan County, NM
Unit A Sec 30 T28N-R12W
API: 30-045-25172

Reason for work:

This well was recompleted to the lower Dakota 9/4/96. Zone produces too much water to be economic. Well is to be plugged back to the main Dakota.

Procedure:

1. MIRU SU. Record TP and CP. Kill lower Dakota with 2% KCl water. ND WH, NU BOP.
2. Pull stinger out of CICR set at 6150'.
3. POOH with 2-3/8" production tbg, visually inspecting.
4. Make bit x scraper run to CICR at 6150'. POOH.
5. PU tbg set CIBP. Set CIBP on top of CICR at 6150'.
6. RIH rabbiting following production string:
 - a) 2-3/8" muleshoe jt
 - b) F-nipple
 - c) 2-3/8" tbg to surface
7. Land EOT at 6075'.
8. ND BOP. NU tree. Swab back load fluid. Flow well 2-3 hrs to clean up. RDMO SU.

Allen Kutch

281-366-7955 office
281-366-7143 fax

GCU 192E
San Juan County, NM
Unit A Section 30 T28N - R12W
Run 27

11-7-2001
ATK

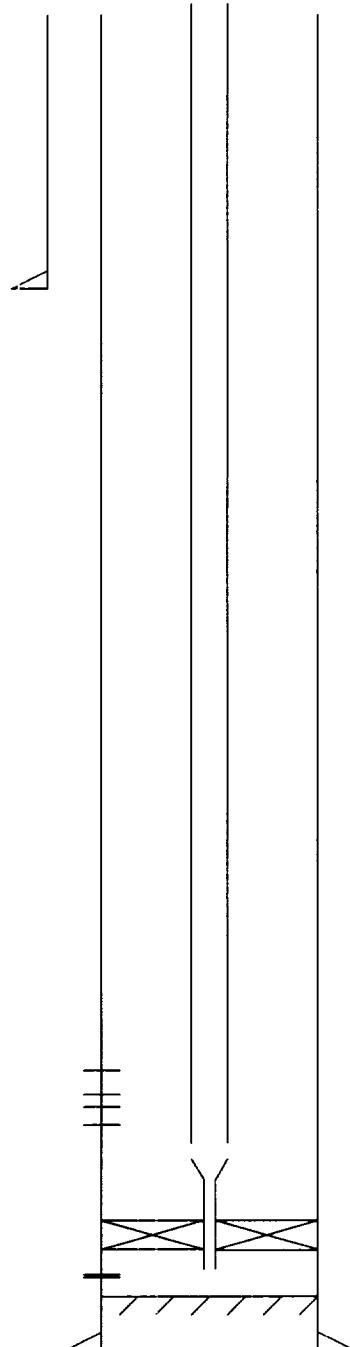
KB: 15' above GL
' above GL

DK Perfs:

6074' - 6126'

Lower DK Perfs:

6190' - 6199'



8-5/8" 24# K55 @
348' w/ 420 cf cmt

s

2-3/8" tbg stung into
CICR @ 6150'

4-1/2" 10.5# K55@
6219' w/ 3154 cf

PBTD: 6212'
TD: 6227'