Form 3160-5 (August 1999)

UNITED STATES DEPARTMEN'T OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Serial
not use this form for proposals to drill or to re-enter an	
Identify well the form 2460 2 (ADD) for such	1 6 If Indian Al

SUNDRY NOTICES AND REPORTS ON WELLS					I-149-IND-8470 6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No. GALLEGOS CANYON UNIT 192E		
☐ Oil Well					9. API Well No.		
BP AMERICA PRODUCTION COMPANY E-Mail: hlavacl@bp.com					30-045-25172		
3a. Address 3b. Phone N P.O. BOX 3092 Ph: 281.3 HOUSTON, TX 77253 Fx: 281.36			o. (include area code 66.4081 6.0700	2)	10. Field and Pool, or Exploratory BASIN DAKOTA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 30 T28N R12W NENE 800FNL 1110F EL					SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production (Start/Resume)		☐ Water Shut-Off	
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclamation		☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ Nev	Construction	☐ Recomplete		☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	g and Abandon	☐ Tempora	arily Abandon	_	
	☐ Convert to Injection	🛭 Plug	g Back				
Attach the Bond under which the word following completion of the involved testing has been completed. Final Attachment that the site is ready for flooring that the site is ready flooring thand.	nandonment Notices shall be fike inal inspection.)	suits in a multin	e completion or reco	ampletion in a n	ave interval a Form 216	Ο 4 ahall ha Cl-4	
01/02/2002 RUSU; tbg 190 didn't die. Try pmp into tbg. B/ SDFN.	psi; csg 140 psi; BH 0. R U to 600 psi. Couldn't pm	U Flw line; try p into it. NDV	/ to blw DN tbg & VH, NUBOP. Pu	& csg, well ulled pipe.			
01/03/2002 SICP 100#; SITP w/bit, scraper & tbg to 6150. lower DK perfs 6190' to 6199'.	TOH w/tbg, scraper & bit.	RU W/L & T	FOH w/196 jts 2- IH w/CIBP & set	-3/8" tbg. TII : @6142' ove	l r		
01/04/2002 SICP 180#. Bled nipple, 193 jts 2-3/8" tbg. Lnd	DN press & TIH w/prod tl tbg @ 6083' W.K.B. Load	bg & rabbit tb d tbg & press	g in hole. Ran M tst tbg. to 500#.	/IS, 1 jt, "F" Tbg held			
14. I hereby certify that the foregoing is	true and correct Electronic Submission # For BP AMERICA PR	10172 verified	by the BLM Well	I Information o the Farming	System Iton		
Name (Printed/Typed) CHERRY	Name (Printed/Typed) CHERRY HLAVA Cherry Hlava Title AUTHORIZED REPRESENTATIVE						
Signature (Electronic S	ubmission)		Date 01/24/2	002			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE JACC	EPTED FOR DECORE	
Approved By			Title	<u></u>	Pate	2012	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent to conduct the conduction would entitle the applicant to conduct the conductions of th	itable title to these rights in the		Office		i infe	COLUMN TELD BEST	
Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	erime for any pe	rson knowingly and	willfully to mal	ke to any department of	agency of the Natted	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

^{**} ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Additional data for EC transaction #10172 that would not fit on the form

32. Additional remarks, continued

good. RD floor, ND BOP & NUWH. R/U & swab tbg dry. TlH w/fishing tool & pulled std valve. Well not flwng. TlH w/swab & didn't tag any fluid. RD swab & SDF weekend.

01/07/2002 RD pmp & lines & RDMOSU.