

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 830' FSL x 970' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Completion ☐

SUBSEQUENT REPORT OF:

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RECEIVED

JUL 1 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE

I-149-IND-8470

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

193E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA SW/SW, Section 30, T28N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

30-045-25173

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5730' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion rig moved on 5-23-83. Total depth of the well is 6165' and plugback depth is 6121'. Perforated the following intervals; 5944'-5958' and 5976'-6034' with 2 JSPF for a total of 144 holes .39" in diameter. Pressure tested casing to 3830 PSI. Fraced entire Dakota interval with 100,000 gals of 75 quality foam containing 20# gelled water, 2% KCL, 2526 SCF of N₂ per barrel frac fluid, 1 gal surfactant per 1000 gals gelled water, and 190,000# 20-40 mesh sand. Landed 2-3/8" tubing at 6071' and released rig 5-27-83.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

Dist. Admin. Supvr

TITLE

Dist. Admin. Supvr

DATE

OIL CON. DIV.

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 14 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY

Smm