District I

PO Box 1980, Hobbs, NM 88241-1980

District II

311 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 37505

			Operator na	me and Address					² OGRID Num	her
			-	CTION COMP	PANY				000778	
	P.O.	BOX 3092	ATTN:	Cherry Hlav	a Rm. 19.178			-	³ Reason for Filing	
		Н	OUSTON	, TX 77253					Recomplet	
4	API Number				5 Pool Na	ame				Pool Code
	045-25173		Basin Fruitland Coal						71629	
	roperty Code 000570				* Property Gallegos Can				. 1	Well Number 193E
	 				Gallegos Coll					1730
	Surface L	LOCATION Township	Range	Lot.Idn	Feet from the	North/South	h Line	Feet from the	East/West line	County
or lot no.	30	28N	12W	2000	830'	Sout		970'	West	SAN JUAN
	<u> </u>		L	<u> </u>					1	
or lot no.	Bottom F.	Iole Locat	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/West line	County
01 104 11171	Section	Tommonib	Range	D.A. Aun	1 cct it om	1,0,0,0	11 11	1 000 11 0111	Land Co.	00=,
Lse Cod:	13 Producin	g Method Code P	14 Gas	Connection Date	15 C-129 Per	rmit Number	1	⁶ C-129 Effective I	Date 17 C	-129 Expiration Da
Oil a	nd Gas T	ransporte	re							
Oil at			ransporter		24]	POD	²¹ O/G		POD ULSTR La	
OGRID)		and Addres						and Descripti	on
151618	3		O FIELD S				G			
			NGTON, N		144	100			-260 71 72	D
9018		GIAN	IANT REFINING CO			0		(8.00)		
			O BOX 12						A112	
			SUALE, A					R	Daug 2	700- J
								The same		<i>UIII</i>
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					Tarana da la			N. W.B.	OL CON L	0788
								ANT 3	OLONY DIST. 3	\$ 789 N
								ANTE	DIST. 3	789
								200 July	Call (1919)	788
Predi	uced Wat	er							EN LIGITION	789
	uced Wat	ter			24 POI)	ULSTR Location	on and D		Call (1919)	789
		ter			24 POI)	ULSTR Location	on and D		DIST. S	
23	POD				¹⁴ PO()	ULSTR Location	on and D		Call (1919)	789
Well (POD Completi	on Data	eady Date		²⁴ PO!)	28 PBTI)	escription 29 Perfora	tions	3ª DHC, DC,MC
Well	POD Completi	on Data	eady Date 20/2001)	escription	tions	
Well 6	POD Completi	on Data	20/2001	Casing & Tubing	" TD 6165'	^ж РВТІ 6121')	29 Perfora 1326' - 1	tions 1 378'	³⁶ DHC, DC,MC
Well 6	POD Completi d Date 2/83	on Data	20/2001	Casing & Tubing 8 5/8" 24#	" TD 6165'	²⁸ PBTT 6121 ¹)	29 Perfora 1326' - 1	tions 1.378'	³⁰ DHC, DC,MC DHC-393AZ
Well (Completid Date 2/83	on Data	20/2001		27 TD 6165' 3 Size	²⁸ PBTI 6121) Depth Set	29 Perfora 1326' - 1	tions 1378' 34 Sac 420	³⁶ DHC, DC,MC DH <i>C</i> -393 <i>AZ</i> ks Cement
Well (Completid Date 2/83 31 Hole Size 12-1/4"	on Data	20/2001	8 5/8" 24#	27 TD 6165' 3 Size	²⁸ PBTI 6121 ¹ ³³ E) Depth Set 351 '	29 Perfora 1326' - 1	tions 1378' 34 Sac 420	³⁰ DHC, DC,MC DH <i>C</i> -393 <i>AZ</i> ks Cement O cu ft
Well (13 Spur 05/1	Completid Date 2/83 Thole Size 12-1/4" 7-7/8"	on Data 07/2	33	8 5/8" 24# 4-1/2" 10.5 2 3/8"	" TD 6165' g Size t	²⁸ PBTT 6121 ¹ ²³ E) 351' 5165'	29 Perfora 1326' - 1	tions 1378' 34 Sac 420	³⁰ DHC, DC,MC DH <i>C</i> -393 <i>AZ</i> ks Cement O cu f†
Well (³⁵ Spur 05/1	Completid Date 2/83 Thole Size 12-1/4" 7-7/8" TUBING Test Dat	on Data 07/2	20/2001 32	8 5/8" 24# 4-1/2" 10.5 2 3/8" np unit; te	27 TD 6165' 3 Size	²⁸ PBTT 6121 ¹ ²³ E	Depth Set 351' 5165'	29 Perfora 1326' - 1	tions 1378' 34 Sac 420	³⁰ DHC, DC,MC DH <i>C</i> -393 <i>AZ</i> ks Cement O cu f†
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Well ("Spun O5/1 Well well Well "Chok	Completid Date 2/83 31 Hole Size 12-1/4" 7-7/8" TUBING Test Dat New Oil	on Data O7/3 O7/3 a Instal Gas Deli	20/2001 32 Bling pn very Date	8 5/8" 24# 4-1/2" 10.5 2 3/8" np unit; te	"TD 6165' Size # st data to for Date EQUIP	²⁸ PBTI 6121 ¹ ²³ E 6 6 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	Depth Set 351' 5165'	¹⁹ Perfora 1326' - 1	tions 1378' 34 Sac 420 254	30 DHC, DC,MC DHC-393AZ ks Cement O cu ft 66 cu ft 40 Csg. Pressure N/A 45 Test Method
Well (13 Spur O5/1 O5/1 Well 35 Date N	Completid Date 2/83 31 Hole Size 12-1/4" 7-7/8" TUBING Test Date New Oil See Size	on Data O7/3 a Insta Gas Deli	lling pn very Date	8 5/8" 24# 4-1/2" 10.5 2 3/8" np unit; te WOE	"TD 6165" Size # st data to for the control of t	PBTI 6121 33 E 6 6 6 Collow 34 Test Leng N/A 44 Gas N/A	Depth Set 351' 5165'	29 Perfora 1326' - 1	tions 1378' 34 Sac 420 254	Jo DHC, DC,MC DHC-393AZ ks Cement O cu ft Ho cu ft An Csg. Pressure N/A An Test Method N/A
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Frinted Name

Previous Operator Signature

Title

Date