

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1090' FNL x 1840' FEL
AT SURFACE:
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Spud and Set Casing.

SUBSEQUENT REPORT OF:

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RECEIVED

APR 28 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole on 4-10-83 and drilled to 352'. Set 8-5/8" 24# surface casing at 350' on 4-10-83 and cemented with 350 sx (413 cu ft) class B neat cement containing 2% CaCl₂. Circulated 45 sx good cement to surface. Drilled a 7-7/8" hole to a TD of 6330'. Set 4-1/2", 10.5# production casing at 6329' on 4-21-83 and cemented in two stages.

1. Used 385 sx (593 cu ft) class B neat cement containing 50:50 poz, 6% gel, 2# med tuf plug/sx and .8% FLA. Tailed in with 100 sx (118 cu ft) class B neat cement.

2. Used 715 sx (1408 cu ft) class B neat cement containing 65:35 poz, 6% gel, 2# med tuf plug/sx and .8% FLA. Tailed in with 100 sx (118 cu ft) class B neat cement. Cement top located approximately 800' from surface.

Landed DV tool at 4414'.

Reached TD on 4-20-83 and released rig on 4-21-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ By _____ TITLE Dist. Admin. Supvr. DATE 4-27-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NOTED FOR RECORD

*See Instructions on Reverse Side

MAY 06 1983

FMDC

FARMINGTON DISTRICT