HAUTED STATES

OMITED STATES	V 5. LEASI	
DEPARTMENT OF THE INTERIOR	I-149-IND-8471	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	Navajo Tribe	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different	Gallegos Canyon Unit	
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas 🔞		
well gas X other	9. WELL NO.	
2. NAME OF OPERATOR	176E	
Amoco Production Company	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Basin Dakota	
501 Airport Drive, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	AREA NW/NE, Section 25, T28N, R13W	
AT SURFACE: 1090' FNL x 1840' FEL	12. COUNTY OR PARISH 13. STATE San Juan New Mexico	
AT TOP PROD. INTERVAL: Same		
AT TOTAL DEPTH: Same	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-25175	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5865' GL	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		
DEDAID WELL	(NOTE: report results of multiple completion of sport	
PULL OR ALTER CASING JUN 1 198	DJ hange αn Form 9–330.)	
MULTIPLE COMPLETE		
CHANGE ZONES ABANDON* U. S. GEOLOGICAL S	SURVEY	
FARMINGTON, N.	M	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced 4-25-83. Total depth is 6330' and plugback depth is 6310'. Pressure test casing to 3800 PSI. Test OK. Perforated intervals 6183'-6189', 6221'-6226', 6232'-6265' with 2 SPF, a total of 88 .38" holes. Fraced interval 6183'-6265' with 105,000 gallons 75 quality N_2 foam containing 20 lbs./1000 gel with 2% KCL and 1 gal/1000 surfactant and 206,000 lbs. 20-40 sand. Landed 2-3/8" tubing 6228' with seating nipple at 6197'. Rig released 5-2-83.

Subsurface Safety Valve: Manu. and Type		Set @	Ft.
18. I hereby certify that the foregoing is to Original Parameters by SIGNED		5/26/83	
	(This space for Federal or State office use:		
	T. T. T.		

CONDITIONS OF APPROVAL, IF ANY

DATE

AGGEPTED FOR RECORD

*See Instructions on Reverse Side



JUN 07 1983

