IRGY AND MINERALS DEPARTMENT

90. OF ECPIES MEE	EIVED		1
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		١
	GAS		ŀ
OPERATOR			
PRORATION OFFICE			L

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORI		OR ALLOWABLE AND SPORT OIL AND NATU	JRAL GAS		
Operator Amoco Production Compa	any					
Address 501 Airport Drive, Far	eminaton MM	f 87/01		<u> </u>	ECEIVE	<u></u>
Reason(s) for filing (Check proper bo		1 87401	Other (Pleas	se explain	EUGIVE	1111
New Well	Change in Transporter of:				P /	
Recompletion Change in Ownership	Oil Casinghead	Dry C	Gas		JUN 1 71983	
Change in Ownership	Casingnead	Cono	ensure		IL CON. DIV	
If change of ownership give name and address of previous owner	·				DIST. 3	
DESCRIPTION OF WELL AND	LEASE Well No. 15	Pool Name, Including	Formation	Kind of Leas		,
Gallegos Canyon Unit	176E	Basin Dakota		State, Federa		I-149-IND 8471
Unit Letter B : 10	90 Feet From	The north L	ine and1840	Feet From	The east	
Line of Section 25 To	ownship 28N	Range	13W , NMP)	м, San S	Juan	County
DESIGNATION OF TRANSPOR		ND NATURAL G		to which appro	oved copy of this form is t	o be sent)
Plateau, Inc.		—	∤	P. O. Box 26251, Albuquerque, NM 87125		
Name of Authorized Transporter of Co		or Dry Gas 🔀	Address (Give address to which appro-		ved copy of this form is to be sent)	
El Paso Natural Gas Co	ompany Unit Sec.	Twp. Rge.	P. O. Box 990			
If well produces oil or liquids, give location of tanks.	B 25	28N 13W	No No	ted? Wh	Approximately	90 days.
If this production is commingled with COMPLETION DATA	ith that from any	other lease or pool	, give commingling orde	r number:		
Designate Type of Completi		Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	'v. Diff. Res'v.
Date Spudded	Date Compl. Red	ady to Prod.	Total Depth		P.B.T.D.	
4-10-83	5-2-83		6330'		6310'	
5878 KB	Name of Product Dakota	ing Formation	Top Oil/Gas Pay		Tubing Depth	3 8
Perforations 6183'-6265' with 2 SP	rith 2 SPF; total of 88 holes.				Depth Casing Shoe	
			D CEMENTING RECO	RD		
HOLE SIZE		TUBING SIZE	DEPTH S	ET	SACKS CEM	
12-1/4" 7-7/8"		24#, K-55	350'	V-7		350
7-178	2-3/8"	LO.5#, K-55	6329'	2778		1300
				2440		
TEST DATA AND REQUEST F	OR ALLOWAB	LE (Test must be able for this d	after recovery of socal volu epth or be for full 24 hour		and must be equal to or e	xceed top allow-
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flor	w, pump, gas li	jt, etc.)	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bbis.		Water - Bbls.		Gas - MCF	
GAS WELL	- 	······································				<u> </u>
Actual Prod. Test-MCF/D	Length of Test		Bbis. Condensate/MMC	F	Gravity of Condensate	
969	3 hi	cs.			<u> </u>	
Testing Method (pitot, back pr.)	Tubing Pressure	•	Casing Pressure (Shut	:-in)	Choke Size	
back pressure CERTIFICATE OF COMPLIAN	<u> 887 r</u>	osig	887 psig	ONCEDVAT	.75	
hereby certify that the rules and privision have been complied with	regulations of the	formation given		DUN		19
above is true and complete to the	. Jest of my kno	was age and Delist.	11	1802 DISTRICT	- CITY TA LE	
Original Signed By D.1. Lawson			This form is to be filed in compliance with RULE 1104,			
(Sign	atwe)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
District Administrative Supervisor All sections of this form must be filled out sample shie on new and recompleted wells.						
Fitt out only Sections f, II, III, and VI for			i, ili, and VI for sha	ages of gwast; se of gendition.		
(D	ate)		Separate Form	ns C-104 mus	st be filled for each p	ool in multiply