be. of corice sect		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		AND	Ellective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE OIL				
TRANSPORTER GAS				
OPERATOR				
Operator Operator				
BHP Petroleum (Ameri	icas), Inc.			
P. O. Box 3280 Cas	sper, Wyoming 82620			
Reason(s) for liling (Check proper box)		Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Gas			
Change in Ownership X	Casinghead Gas Condens	├ ──		
f change of ownership give name and address of previous owner	Energy Reserves Group, I	nc. P. O. Box 3280 Casp	per, Wy. 82602	
DESCRIPTION OF WELL AND I	EASE			
F H Pinkin	23 Fulcher Kutz P	,	2555	
E. H. Pipkin	23 Fulcher Kutz F	51310, 1 00210	Federal SF078019	
Unit Letter D : 870	Feet From The North Line	and 630 Feet From	The West	
Line of Section 36 Tow	mship 28N Range]	1W , NMPM, San Jua	ID County	
DESCRIPTION OF TRANSPORT	TER OF OUT AND NATURAL CAS			
Name of Authorized Transporter of Off	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)	
Name of Authorized Transporter of Cas	angnead Gas or Dry Gas Tr	Address (Give address to which appro	yed conv of this form (s. to be sent)	
Southern Union Gather	,	Fidelity Union Tower D		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
give location of tanks.	h that from any other lease or pool, g	YES :		
COMPLETION DATA	Oil Well Gas well			
Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Date Spudced	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		Depth Casing Shoe		
	Tipola attica	acusus propps		
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ROLE SIZE				
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af		and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas)	Uį, etc.)	
Length of Test	Tubing Pressure	Casing Presente	Choke Size	
Actual Prod. During Test	Oti-Bbis.	Water-Bble.	COEMP2 7 1200	
GAS WELL			DIST 6	
Actual Prod. Test-MCF/D	Length of Test	Bbla. Condenagte/MMCF	Gravity of Condensate	
Teeting Method (pitot, back pr.)	Tubing Pressure (Shat-ia)	Coming Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE	MPLIANCE OIL CONSERVATION COMMISSION SEP 271985			
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				
Commission have been compiled washing above is true and complete to the	best of my knowledge and belief.	ef. BY		
	TITLE SUPERVISOR DISTRICT		CR DISTRICT # #	
		This form is to be filed in compliance with RULE 1104.		
Malels	elde-	If this is a request for allo	wable for a newly drilled or despened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		

9-14-85 (Date)

All sections of this form must be filled out completely for allowable on new end recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.