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Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Diawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		TO THAI	NSPORT C	DIL AND NA	ATURAL (
Amoro Production Co							Well API No.			
Total Control of the Control	n Stre	et,	Farmin	o Cote	NM her (Please ex	874 ()			
New Well Recompletion Change in Operator	Oil Casinghea	ا 🖺 ا	Transporter of: Dry Gar Condensate] Effect	rive 4	•				
If change of operator give name and addless of previous operator					· · · · · · · · · · · · · · · · · · ·					
II. DESCRIPTION OF WELL	L AND LE	ASE				· · · · · · · · · · · · · · · · · · ·			!	
Lease Name Well No. Pool Name Inchie					ding Formation				Lease No.	
Callegos Canyon L	Dakota	<u>Jakota</u>			ce SF-	-07882				
Unit Letter	:_145	50 r	ect From The _	_NLin	e and	101	icet From The		Line	
Section 28 Towns	hip 28	N R	ange l	3m N	мрм,	San	Juan		County	
III. DESIGNATION OF TRA	NSPORTE	R OF OIL	AND NATI	IIDAL CAS						
or Condensale Address (Give						ouldress to which approved copy of this form is to be sent)				
Menidian Dil Ir	P.O. Box 4289, Farmington NM 87499 Address (Give achivess to which approved copy of this form is to be sent)									
El Pase Natural	Address (Give achiess to which approved copy of this form is to be sent)					seni)				
If well produces oil or liquids, Unit Sec. Twp. Rge.					Caller Service 4990, Formington NM 87499 ls gas actually connected? When?					
If this production is commingled with that	I E I	<u> 28 9</u>	8N119M			i		· · · · · · · · · · · · · · · · · · ·		
IV. COMPLETION DATA			a' Riae comminuf	ling outer numb			·····			
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spaudied	Date Compl. Ready to Prod.			Total Depth		1	P.B.T.D.	İ		
Elevations (DF, RKB, RT, GR, etc.)	stions (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations]			
department of the second of th		- des various des particulars		Depth Casing Shoe						
HOLE SIZE	CASI	ING & TUBI	<u>15ING AND</u> 1G SIZE	CEMENTING RECORD						
							SACKS CEMENT			
				## N 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
/ TECK NAPA AND MOSSIO	O CONTRACT									
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR AI	LLOWAB	LE .		74	net. O	J	**************************************		
Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)									
ength of Test	Tubing Press	anc		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - libls.			Water - Bbls.			Gas- MCF			
GAS WELL				*	····					
Actual Prod. Test - MCF/D	- MCF/D Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Press	ure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFIC	ATE OF (OMPLL	ANCE			*******				
I hereby certify that the rules and regul Division have been complied with and	ations of the O	il Conscr <mark>vati</mark> o ation given ab	n	0	IL CON	SERVA	I NOITA	DIVISIO	N	
is true and complete to the best of my knowledge and belief.				Date ApprovedAPR 11 1989						
Signature A i				By_ Bul) Change.						
Printed Name Printed Name Printed Name				SUPERVISION DISTRICT # 3.						
Date APR 1 1989 (505) 325-8841 Telephone No.										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.