5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	SF-078828-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME Gallegos Canyon Unit
oo not use this form for proposals to drill or to deepen or plug back to a different iservoir. Use Form 9–331–C for such proposals)	8. FARM OR LEASE NAME
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	174E
Amoco Production Company	10. FIELD OR WILDCAT NAME Basin Dakota
3. ADDRESS OF OPERATOR 501 Airport Dr., Farmington, NA 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA SW/4, NW/4, Section 28, T28N, R12W
below.) AT SURFACE: 1450' FNL x 410' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	San Juan NM
AT TOTAL DEPTH: Same	14. API NO.
.6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	30-045-25202 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA REPORT, OR APPROVAL TO: SUBSEQUENT REPORT OF:	5603' GL
RECEIVE FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Spud and Set Casing 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertired to the surface casing at 327' on 10-28-82 and cement and the surface casing at 327' on 10-28-82 and cement and the surface casing at 327' on 10-28-82 and cement and containing 2% CaCl ₂ . Circulated Drilled a 7-7/8" hole to a TD of 6076'. Seat 6076' on 11-5-82 and cemented in two states of class B neat cement containing 50:50 POZ. 8% FLA. Tailed in with 118 cu ft of class two with 3103 cu ft class B neat cement contufplug and .8% FLA. Tailed in with 118 cu ft of class two with 3103 cu ft class B neat cement contufplug and .8% FLA. Tailed in with 118 cu ft of class Set DV tool at 4218'. Rig released on 11-6-82.	NOTE: Report results of multiple completion or zone change on Form 9-330.) URVEY M. tate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nent to this work.)* led to 327'. Set 8-5/8" 24# anted with 354 cu ft of class ted 6 cu ft of cement to surface. t 4-1/2" 10.5# production casing ges: Cement stage one with 770 cu f, 6% gel, 2# med tuf plug/sx and B neat cement. Cemented stage taining 65:35 POZ, 6% gel, 2# med
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Admin. Sup	DATE
(This space for Federal or Stat	e office use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR RECORD
	DEC 1 0 1982