SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

30-045-25203 5. LEASE DESIGNATION AND SERIAL NO.

SE	_07	ี่ ԶԳՈ	3-R

APPLICATION FOR PERMIT TO DRILL, DESCRIPTION BACK TO STREET WHEN THE PROPERTY OF THE PROPERTY		GEOLO			186 8 1			
DEPEN DEPEN DEPEN Callegos Canyon Unit	APPLICATION	FOR PERMIT	TO DRILL, I	DESPR	I JOSEPHO	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
2. Same of the control of the contro	la. Type of Work	X	חבבטבאו	K	PLIATO	CV 🖂	7. UNIT AGREEMENT N	AME
ANDOO PRODUCTION COMPANY ANDOO PROD PRODUCTION COMPANY ANDOO PRODUCTION COMPANY AND		-L	DEEPEN	4	0 1001 B		Gallegos Can	yon Unit
AMOOR PRODUCTION COMPANY Modified by Separation 1860		S X OTHER	Infill	\ S	P 30 lao Mai	TPLE	, –	-
AMORO PRODUCTION COMPANY 501 Airprort Drive, Farmington, NM 87401 1250' FSL and 1860' PWL, Section 33, TSN, Right Structure and Section 33, TSN, Right Structure and SE/4, SW/4, Section 34, TSN, Right Structure and SE/4, SW/4, Section 35, TSN, Right Structure and SE/4, SW/4, Section 36, TSN, Right Structure and SE/4, SW/4, Section 36, TSN, Right Structure and SE/4, SW/4, Section 37, TSN, Right Structure and SE/4, SW/4, SW/4, Section 37, TSN, Right Structure and SE/4, SW/4, S		,		OIL	CON. COM.	 		
501 Airport Drive, Farmington, NM 87401 10 remains no road, on whereast 10 remains or what discourse and the remains with any first requirements 10 remains road, on whereast 1250° FSL and 1860° FWL, Section 33, TSN, R12W 11 remains road, on white the remains road and remains remains road and remains remains road and remains remains road and remains remains remains road and remains remai		ION COMPANY			DIST 3		9. WELL NO.	
4. DELEGACION CONTROL DESPOT POPULAR AND CONTROL OF THE ACCOUNT OF					1	7		
At proposed prof. 2008 At proposed prof. 2008 Same 10. CONCROSTOR IN MILES AD CHARTON THOS NARBERT TOWN OR EVENT PUTES (CASANGTON). M. 10. MILES ADD CHARTON THOS NARBERT TOWN OR EVENT PUTES (CASANGTON). M. 10. MILES ADD CHARTON THOS NARBERT TOWN OR EVENT PUTES (CASANGTON). M. 11. CONCROSTOR TOWN IN MILES ADD CHARTON THOS NARBERT TOWN OR EVENT PUTES (CASANGTON). M. 12. MILES AND CHARTON THOSE ADD CHARTON THOSE ADD CHARTON TOWN OR EVENT PUTES (CASANGTON). M. 13. CONCROSTOR THOSE ADD CHARTON THOSE ADD CHARTON TOWN OR EVENT PUTES (CASANGTON). M. 14. MILES AND CHARTON THOSE ADD CHARTON THOSE ADD CHARTON TOWN OR EVENT PUTES (CASANGTON). M. 15. CONCROSTOR THOSE ADD CHARTON THOSE ADD CHARTON THOSE ADD CHARTON TOWN OR EVENT PUTES (CASANGTON). M. 15. CONCROSTOR THOSE ADD CHARTON TOWN OR EVENT PUTES (CASANGTON). M. 15. CONCROSTOR THOSE ADD CHARTON TOWN OR EVENT PUTES (CASANGTON). M. 15. CONCROSTOR THOSE ADD CHARTON TOWN OR EVENT PUTES (CASANGTON). M. 15. CONCROSTOR THOSE ADD CHARTON TOWN OR EVENT PUTES (CASANGTON). M. 15. CONCROSTOR THOSE ADD CHARTON TOWN OR EVENT PUTES (CASANGTON). M. 15. CONCROSTOR THOSE ADD CHARTON TOWN OR EVENT PUTES (CASANGTON). M. 15. CONCROSTOR THOSE ADD CHARTON TOWN OR EVENT PUTES (CASANGTON). M. 15. CONCROSTOR THOSE ADD CHARTON TOWN OR EVENT PUTES (CASANGTON). M. 15. CONCROSTOR THOSE ADD CHARTON OR EVENT PUTES (CASANGTON). M. 15. CONCROSTOR THOSE ADD CHARTON OR EVENT PUTES (CASANGTON). M. 15. CONCROSTOR THOSE ADD CHARTON OR EVENT PUTES (CASANGTON). M. 15. CONCROSTOR THOSE ADD CHARTON OR EVENT PUTES (CASANGTON). M. 15. CONCROSTOR THOSE ADD CHARTON OR EVENT PUTES (CASANGTON). M. 15. CONCROSTOR THOSE ADD CHARTON OR EVENT PUTES (CASANGTON). M. 15. CONCROSTOR THOSE ADD CHARTON OR EVENT PUTES (CASANGTON). M. 15. CONCROSTOR THOSE ADD CHARTON OR EVENT PUTES (CASANGTON). M. 15. CONCROSTOR THOSE ADD CHARTON OR EVENT PUTES (CASANGTON). M. 15. CONCROSTOR THOSE ADD CHARTON OR EVENT PUTES (CASANGTON). M. 15. CONCROSTOR THOSE ADD CHARTON OR EVENT PUTES (CASANGTON). M. 15. CONCROSTO	501 Airport Di	rive, Farmingto	on, NM 8/4	D.L and Si	ute requirements *).	-		
At proposed prof. 2008 Same U. CONCROCK STACK H. SISTANDA IN MILES AND CREATED STACK TOWN SERVED TOWN OF EAST PARTIES (AUGUSTANCE STACE) 10 miles Southeast of Farmington, New Mexico 87401 12 distance from Proposed	At surface	1860' FUI Se	etion 33 T	ASM I	วาวินี			
Same 10. Seriand in Miles And Discretions From Members from the Perfect (ACMINISTRA). 10. Seriand in Miles And Discretion From Members from Member			ceron 55, 1.			, markey	SE/4 SU/4	Section 3
10 miles Southeast of Farmington, New Mextor \$7401 San Juan New Mext 10 miles Southeast of Farmington, New Mextor \$7401 San Juan New Mext 10 miles Southeast of Farmington, New Mext 10 miles Southeast of New Mext 10 miles of New Mext 10 mile				11.	. o. ocological S	M. L	1	i i i i i i i i i i i i i i i i i i i
In this spull stands of Farmington, New Mexito 87401 Destance produced by the stands of Farmington, New Mexiton 87401 Destance produced by the stands of the stands o	14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	AREST TOWN OR POS	T OFFICE	FARMINGTON, II			13. STATE
LOCATION TO NEADER ME. T. L. STORY CONSTRUCTOR OF THE WORLD STORY CONSTRUCTION PRODUCTS OF THE WORLD STATE O	10 miles South	least of Farmir	agton, New M	lexico	87401		San Juan	New Mexi
PROPOSED CASING AND CEMENT OF ACT OF	LOCATION TO NEAREST			!				
TO SUSTESS WELL DELEASE, CONTRIBUTED. TO SUSTED TO SUSTED CONTRIBUTED. TO SU	(Also to nearest drlg.	unit line, if any i	1250'					
STATESTOR, ON THIS EASE, FT. 270 0300 ROTATION	18. DISTANCE FROM PROPO TO NEAREST WELL, DR	SED LOCATION* ILLING, COMPLETED,	27501	· ·		20. ROT.		
PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WERRITTER FOOT STITUS DETERMINE	OR APPLIED FOR, ON THIS	3 LEASE, FT.	2730	6.5)		•	VILLE
PROPOSED CASING AND CEMENTING PROGRAM SECTION DEPTH STATE OF CASING WEIGHT PRESCRICT SETTING DEPTH QUANTITION CEMENT	and the second s	mer Dr. KT, GK. etc.)			•			
SIZE OF ROLE SIZE OF ROLE SIZE			DECENSION ASSESSED	VC UND	ODMENTS DEO	'D CAT	1 23 011 03 1	
12-1/4" 8-5/8" (New) 24# K-55 300" 315 sx Class "B" w/27 CaCl2-c 7-7/8" 4-1/2" (New) 10.5# K-55 6500' Stage 1-360 sx Class "B" 50:5 POZ 67 gel, 2# med tuf plug/s and 0.87 FLA. Tail in w/100 Class "B" Neat-circ. pursuant to Order No. R-1670-V approved by the NMOCC on May 22, 1979. This well will qualify under Section 103 POZ, 62 gel, 2# med tuf plug/s and 0.87 FLA. Tail in w/100 The gas from this well is dedicated to El Paso Natural Class "B" Neat-circ. Gas Co. BV tool set at 3973'. Application for an unorthodox location has been approved by the Santa Fe office of the NMOCD. NOTE: The original Form 9-331C was submitted on 6-14-80 and was approved by the USGS on 8-29-80. Form 9-331C is being resubmitted since drilling operations did not commence within one year of the approval date. IN ABOVE SPACE DESCRIBE PERFORDE PROGRAM: If proposal is to deepen or plut back, give data on present productive zons and proposed new productive received program. If any. IN ABOVE SPACE DESCRIBE PERFORDE PROGRAM: If proposal is to deepen or plut back, give data on present productive zons and proposed new productive received program. If any. IN ABOVE SPACE DESCRIBE PERFORDE PROGRAM: If proposal is to deepen or plut back, give data on present productive zons and proposed new productive received program. If any. IN ABOVE SPACE DESCRIBE PERFORDE PROGRAM: If proposal is to deepen or plut back, give data on present productive zons and proposed new productive received program. If any. IN ABOVE SPACE DESCRIBE PERFORDE PROGRAM: If proposal is to deepen or plut back, give data on present productive zons and proposed new productive received program. If any. IN ABOVE SPACE DESCRIBE PERFORDE PROGRAM: If proposal is to deepen or plut back, give data on present productive zons and proposed new productive zons. In the proposal is to define or program. If any. IN ABOVE SPACE DESCRIBE PERFORMED PROGRAM: If ANY: DISTRIBUTED PROGRAM, IF ANY: DISTRIBUTED PROGRAM, IF ANY: DISTRIBUTED PROGRAM, IF ANY: DISTRIBUTED PROGRAM, IF ANY:			-, -		···-	nan		· · · · · · · · · · · · · · · · · ·
7-7/8" 4-1/2" (New) 10.5% K-55 6590' Stage 1-360 sx Class "B" 50:5 POZ 6% gel, 2# med tuf plug/s and 0.8% FLA. Tail in w/100 This application to drill an Infill Basin Dakota well is Class "B" Neat-circ. pursuant to Order No. R-1670-V approved by the NMOCC on Stage 2-640 sx Class "B" 65:3 May 22, 1979. This well will qualify under Section 103 POZ, 6% gel, 2# med tuf plug/ of the Natural Gas Policy Act under Order No. R-1670-V. and 0.8% FLA. Tail in w/ 100 The gas from this well is dedicated to El Paso Natural Class "B" Neat-circ. DV tool set at 3973'. Application for an unorthodox location has been approved by the Santa Fe office of the NMOCD. NOTE: The original Form 9-331C was submitted on 6-14-80 and was approved by the USGS on 8-29-80. Form 9-331C is being resubmitted since drilling operations did not commence within one year of the approval date. NY ABOVE SPACE DESCRIBE PROPOSED PROMERY: If proposal is to deepen or plus back, give data on present productive zone and proposed new productive resemble programs if any. SHORE ADDITIONAL OF ACTION OF A STATE OFFICE Engineer DATE Sept. 16, 198. (This space for Federal or State office use) PREMITING. APPROVALDATE TITLE District Engineer DATE Sept. 16, 198. APPROVALDATE PATE CONDITIONS OF APPROVAL, PLANT:								
This application to drill an Infill Basin Dakota well is and 0.8% FLA. Tail in w/100 Class "B" Neat-circ. pursuant to Order No. R-1670-V approved by the YMOCC on Stage 2-640 sx Class "B" Neat-circ. May 22, 1979. This well will qualify under Section 103 POZ, 6% gel, 2# med tuf plug/ of the Natural Gas Policy Act under Order No. R-1670-V. and 0.8% FLA. Tail in w/ 100 The gas from this well is dedicated to El Paso Natural Class "B" Neat-circ. Gas Co. DV tool set at 3973'. MOTE: The original Form 9-331C was submitted on 6-14-80 and was approved by the USGS on 8-29-80. Form 9-331C is being resubmitted since drilling operations did not commence within one year of the approval date. IN ABOVE SPACE DESCRIBE PROPOSED PROPERMY: If proposal is to deepen or plut back, give data on present productive zone and proposed new productive zone and proposed new productive zone and proposed new productive zone program. If any. IN ABOVE SPACE DESCRIBE PROPOSED PROPERMY: If proposal is to deepen or plut back, give data on present productive zone and proposed new productive zone program. If any. IN ABOVE SPACE DESCRIBE PROPOSED PROPERMY: If proposal is to deepen or plut back, give data on present productive zone and proposed new productive zone program. If any. IN ABOVE SPACE DESCRIBE PROPOSED PROPERMY: If proposal is to deepen or plut back, give data on present productive zone and proposed new productive zone a			<u>₩) 24# K-j.</u>	5 1	300'	315 sx	c Class "B" w/2	<u> </u>
This application to drill an Infill Basin Dakota well is Class "B" Neat-circ. Pursuant to Order No. R-1670-V approved by the NMOCC on Stage 2-640 sx Class "B" 65:3 May 22, 1979. This well will qualify under Section 103 POZ, 6% gel, 2# med tuf plug/ of the Natural Gas Policy Act under Order No. R-1670-V. POZ, 6% gel, 2# med tuf plug/ of the Natural Gas Policy Act under Order No. R-1670-V. POZ, 6% gel, 2# med tuf plug/ of the Matural Gas Policy Act under Order No. R-1670-V. POZ, 6% gel, 2# med tuf plug/ of the Matural Gas Policy Act under Order No. R-1670-V. POZ, 6% gel, 2# med tuf plug/ of the Matural Gas Policy Act under Order No. R-1670-V. POZ, 6% gel, 2# med tuf plug/ order No. R-167	7 7/011	7 1 7511 737	1 20 54 25					
NOTE: The original Form 9-331C was submitted on 6-14-80 and was approved by the USGS on 8-29-80. Form 9-331C is being resubmitted since drilling operations did not commence within one year of the approval date. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plut back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blower program, if any. 11. SHONED APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE DISTRICT Engineer DATE DATE PATE DATE PATE DATE DAT	This application	on to drill an	Infill Bas:	-55 in Dal	6500'	Stage POZ 6% and 0. Class	1-360 sx Class Z gel, 2# med t 8% FLA. Tail "B" Neat-circ.	"B" 50:5 uf plug/s in w/100
ZONO. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blower preventer program, if any. 21. SIGNED CACALLY STATE DISTRICT Engineer DATE Sept. 16, 198 (This space for Federal or State office use) PERMIT NO. APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	This application pursuant to Oromay 22, 1979. of the Natural The gas from the Gas Co. Application for	on to drill ander No. R-1670- This well will Gas Policy Actions well is dec	Infill Bas: -V approved I qualify under Orde dicated to location be	in Dak by th nder S er No. El Pas	6500' Kota well is ne NMOCC on Section 103 R-1670-V. so Natural	POZ 6% and 0. Class Stage POZ, 6 and 0. Class	1-360 sx Class 2 gel, 2# med to 8% FLA. Tail "B" Neat-circ. 2-640 sx Class 5% gel, 2# med 8% FLA. Tail "B" Neat-circ.	"B" 50:5 uf plug/s in w/100 : "B" 65:3 tuf plug/ in w/ 100
APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:	This application pursuant to Oromay 22, 1979. of the Matural The gas from the Gas Co. Application for by the Santa Fermion The Santa Fermion The Original USGS on	on to drill ander No. R-1670- This well will Gas Policy Activity well is decorated an unorthodox of the ginal Form 9-33 8-29-80. Form	Infill Bas: -V approved I qualify under Orded dicated to location	in Dak by th nder S er No. El Pas has be	6500' Kota well is ne NMOCC on Section 103. R-1670-V. so Natural the approved on 6-14-80 gresubmitted	POZ 6% and 0. Class Stage POZ, 6 and 0. Class DV too	1-360 sx Class 2 gel, 2# med to 8% FLA. Tail "B" Neat-circ. 2-640 sx Class 5% gel, 2# med 8% FLA. Tail "B" Neat-circ. 51 set at 3973' approved by the	"B" 50:5 uf plug/s in w/100 : "B" 65:3 tuf plug/ in w/ 100
APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:	This application pursuant to Orce May 22, 1979. of the Natural The gas from the Gas Co. Application for by the Santa Ferman Santa Fer	on to drill ander No. R-1670-This well will Gas Policy Acris well is decreased an unorthodox office of the ginal Form 9-3: 8-29-80. Form commence with:	Infill Bas: -V approved I qualify under Orde dicated to le x location le e NMOCD. 31C was subm m 9-331C is in one year proposal is to dee ally, give pertinent	in Dak by the nder Ser No. El Pas has be mitted being of the	6500' cota well is ne NMOCC on Section 103. R-1670-V. so Natural men approved on 6-14-80 gresubmitted approval consubsurface locations	Stage POZ 6% and 0. Class Stage POZ, 6 and 0. Class DV too and was since of	1-360 sx Class Z gel, 2# med to 8% FLA. Tail "B" Neat-circ. 2-640 sx Class 5% gel, 2# med 8% FLA. Tail "B" Neat-circ. ol set at 3973' approved by the drilling operate ductive zone and proposed and true vertical deput	"B" 50:5 suf plug/s in w/100 "B" 65:3 tuf plug/ in w/ 100 . de cions ed new productions. Give blower
APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:	This application pursuant to Orce May 22, 1979. of the Natural The gas from the Gas Co. Application for by the Santa Ferman Santa Fer	on to drill ander No. R-1670-This well will Gas Policy Acris well is decreased an unorthodox office of the ginal Form 9-3: 8-29-80. Form commence with:	Infill Bas: -V approved I qualify under Orde dicated to le x location le e NMOCD. 31C was subm m 9-331C is in one year proposal is to dee ally, give pertinent	in Dak by the nder Ser No. El Pas has be mitted being of the	6500' cota well is ne NMOCC on Section 103. R-1670-V. so Natural men approved on 6-14-80 gresubmitted approval consubsurface locations	Stage POZ 6% and 0. Class Stage POZ, 6 and 0. Class DV too and was since of	1-360 sx Class Z gel, 2# med to 8% FLA. Tail "B" Neat-circ. 2-640 sx Class 5% gel, 2# med 8% FLA. Tail "B" Neat-circ. ol set at 3973' approved by the drilling operate ductive zone and proposed and true vertical deput	"B" 50:5 uf plug/s in w/100 "B" 65:3 tuf plug/ in w/ 100 . de ions ed new productive bis. Give blower
APPROVED BY	This application pursuant to Orce May 22, 1979. of the Natural The gas from the Gas Co. Application for by the Santa Ferror End of the Motern of the Moter	on to drill ander No. R-1670-This well will Gas Policy Acris well is decreased an unorthodox office of the ginal Form 9-3: 8-29-80. Form commence with:	Infill Bas: -V approved I qualify under Orde dicated to le x location le e NMOCD. 31C was subm m 9-331C is in one year proposal is to dee ally, give pertinent	in Dak by the nder Ser No. El Pas has be mitted being of the	6500' cota well is ne NMOCC on Section 103. R-1670-V. so Natural men approved on 6-14-80 gresubmitted approval consubsurface locations	Stage POZ 6% and 0. Class Stage POZ, 6 and 0. Class DV too and was since of	1-360 sx Class Z gel, 2# med to 8% FLA. Tail "B" Neat-circ. 2-640 sx Class 5% gel, 2# med 8% FLA. Tail "B" Neat-circ. ol set at 3973' approved by the drilling operate ductive zone and proposed and true vertical deput	w"B" 50:56 in w/100 "B" 65:3 tuf plug/s in w/ 100 . de and the productive services. Give blowers
CONDITIONS OF APPROVAL, IF ANY :	This application pursuant to Orce May 22, 1979. of the Natural The gas from the Gas Co. Application for by the Santa Ferror Englishment USGS on did not the Manual The original is to do the Manual The Orce Manual The Original Is to do the Manual The Ma	on to drill ander No. R-1670-This well will Gas Policy Acris well is decreased an unorthodox office of the ginal Form 9-3: 8-29-80. Form commence with:	Infill Bas: -V approved I qualify under Orde dicated to le x location le e NMOCD. 31C was subm m 9-331C is in one year proposal is to dee ally, give pertinent	in Dak by the nder Ser No. El Pas has be mitted being of the	6500' cota well is ne NMOCC on Section 103. R-1670-V. so Natural men approved on 6-14-80 gresubmitted approval consubsurface locations	Stage POZ 6% and 0. Class Stage POZ, 6 and 0. Class DV too and was since of	1-360 sx Class Z gel, 2# med to 8% FLA. Tail "B" Neat-circ. 2-640 sx Class 5% gel, 2# med 8% FLA. Tail "B" Neat-circ. ol set at 3973' approved by the drilling operate ductive zone and proposed and true vertical deput	"B" 50:5 uf plug/s in w/100 "B" 65:3 tuf plug/ in w/ 100 . de ions ed new productive bis. Give blower
CONDITIONS OF APPROVAL, IF ANY :	This application pursuant to Orce May 22, 1979. of the Natural The gas from the Gas Co. Application for by the Santa Fermion of the Sa	on to drill ander No. R-1670-This well will Gas Policy Acris well is decreased an unorthodox office of the Ginal Form 9-3: 8-29-80. For commence with:	Infill Bas: -V approved 1 qualify us t under Orde dicated to x location be e NMOCD. 31C was subs m 9-331C is in one year proposal is to deel ally, give pertinent	in Dak by th nder S er No. El Pas has be mitted being of th	6500' cota well is ne MMOCC on Section 103. R-1670-V. so Matural men approved on 6-14-80 gresubmitted approval consubsurface locations.	Stage POZ 6% and 0. Class Stage POZ, 6 and 0. Class DV too and was since of	1-360 sx Class Z gel, 2# med to 8% FLA. Tail "B" Neat-circ. 2-640 sx Class 5% gel, 2# med 8% FLA. Tail "B" Neat-circ. ol set at 3973' approved by the drilling operate ductive zone and proposed and true vertical deput	w"B" 50:56 in w/100 "B" 65:3 tuf plug/s in w/ 100 . de and the productive services. Give blowers
OND W VINIARY	This application pursuant to Orce May 22, 1979. of the Natural The gas from the Gas Co. Application for by the Santa Few NOTE: The original USGS on did not the Natural The proposal is to deprecented program, if any 24. SHONED CO.	on to drill ander No. R-1670-This well will Gas Policy Acris well is decreased an unorthodox office of the Ginal Form 9-3: 8-29-80. For commence with:	Infill Bas: -V approved 1 qualify us t under Orde dicated to x location be e NMOCD. 31C was subs m 9-331C is in one year proposal is to deel ally, give pertinent	in Dak by th nder S er No. El Pas has be mitted being of th	6500' cota well is ne MMOCC on Section 103. R-1670-V. so Matural men approved on 6-14-80 gresubmitted approval consubsurface locations.	Stage POZ 6% and 0. Class Stage POZ, 6 and 0. Class DV too and was since of	1-360 sx Class Z gel, 2# med to 8% FLA. Tail "B" Neat-circ. 2-640 sx Class 5% gel, 2# med 8% FLA. Tail "B" Neat-circ. ol set at 3973' approved by the drilling operate ductive zone and proposed and true vertical deput	w"B" 50:50 in w/100 s "B" 65:33 tuf plug/s in w/ 100 .
1. This	This application pursuant to Orce May 22, 1979. of the Natural The gas from the Gas Co. Application for by the Santa Ferror Early USGS on did not the Manual Early Ear	on to drill ander No. R-1670- This well will Gas Policy Activation well is decorated an unorthodox of office of the ginal Form 9-3: 8-29-80. Form commence with: PROPOSED PROGRAM: If trill or deepen direction.	Infill Bas: -V approved I qualify un t under Orde dicated to x location le e NMOCD. 31C was subm m 9-331C is in one year proposal is to deep ally, give pertinent	in Dak by th nder S er No. El Pas has be mitted being of th	6500' Kota well is ne NMOCC on Section 103. R-1670-V. so Natural men approved on 6-14-80 gresubmitted approval of subsurface locations. Section 1 Subsurface locations.	Stage POZ 6% and 0. Class Stage POZ, 6 and 0. Class DV too and was since of	1-360 sx Class Z gel, 2# med t 8% FLA. Tail "B" Neat-circ. 2-640 sx Class 5% gel, 2# med 8% FLA. Tail "B" Neat-circ. ol set at 3973' approved by the drilling operate ductive zone and proposed and true vertical depti	"B" 50:50 (uf plug/s: in w/100 s "B" 65:33 tuf plug/s in w/ 100 . de ions ed new productivels. Give blower . 16, 1981
til i ditent	This application pursuant to Orce May 22, 1979. of the Natural The gas from the Gas Co. Application for by the Santa Fewenter The original USGS on did not the Manual The proposal is to deprecented program, if any 24. SIGNED (This space for Feder PERMIT NO. APPROVED BY CONDITIONS OF APPROVA	on to drill ander No. R-1670- This well will Gas Policy Active an unorthodox of office of the ginal Form 9-33 8-29-80. Form commence with: PROPOSED PROGRAM: If frill or deepen direction alor State office use)	Infill Bas: -V approved I qualify un t under Orde dicated to x location le e NMOCD. 31C was subm m 9-331C is in one year proposal is to deep ally, give pertinent	in Dak by th nder S er No. El Pas has be mitted being of th	6500' Kota well is ne NMOCC on Section 103. R-1670-V. so Natural men approved on 6-14-80 gresubmitted approval of subsurface locations. Section 1 Subsurface locations.	Stage POZ 6% and 0. Class Stage POZ, 6 and 0. Class DV too and was since of	1-360 sx Class Z gel, 2# med t 8% FLA. Tail "B" Neat-circ. 2-640 sx Class 5% gel, 2# med 8% FLA. Tail "B" Neat-circ. ol set at 3973' approved by the drilling operate ductive zone and proposed and true vertical depti	w"B" 50:50 in w/100 s "B" 65:33 tuf plug/s in w/ 100 . de ions ed new productive s. Give blower . 16, 1981

2 1000 1930 2410 26x0 2000 1000 1000 500

Fred B. Kerr Jr.

