

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR

M.R. SCHALK

3. ADDRESS OF OPERATOR

P O BOX 25825/ ALBUQUERQUE, NM 87125

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FSL; 790' FEL; SEC. 34

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) SET PRODUCTION CASING ☐

SUBSEQUENT REPORT OF

RECEIVED

JAN 11 1984

U.S. GEOLOGICAL SURVEY

WASHINGTON, D.C.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/19/81 Ran 4 1/2" production casing, set at 6359' Cemented in three stages:
1ST: 280 sks Class 'B' 50/50 poz, 6% gel, 2# Med Tuf Plug per sk, followed by 100 sks. Class 'B' neat.
2ND: 500 sks class 'B' 60/35, 6% gel, 2# Med Tuf Plug per sk. followed by 100 sks class 'B' neat.
3RD: 330 sks Class 'B' 65/35 poz, 6% gel, 2# Med Tuf Plug per sk. Followed by 100 sks Class 'B' Neat.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

STEVE SCHALK

TITLE AGENT

DATE

12/31/81

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NMOCC