tobits see	<u>L</u>				
DISTRIBUTION			Ī		
SANTA FE				٦	
FILE					
U.S.G.S.				_	
LAND OFFICE					
IRANSPORTER	OIL				
INANSPORTER	GAS		Π		
OPEHATOR					
PRORATION OFFICE					
Operator					
Amoco 1	on	C			
Address					
. 501 Airport 1			Drive,		
Reason(s) for filing	Check p	roper	bo	: /	

DISTRIBUTION SANTA FE		REQUEST FOR ALLOWABLE  Effective 1-1-65			
U.S.G.S.		AUTHORIZATION TO TRA	AND HSPORT OIL AND NATURAL G		
IRANSPORTER GAS					
OPEHATOR		-			
PROBATION OFFICE Operator	4				
Amoco Produ			87401	ME.M	
		e, Farmington, New Mexico	87401 (Par (Par )		
Reason(s) for filing (Check	proper so:	Change in Transporter of:	(1) (1) (1) (1) (1) (1) (1) (1)	<sub>2.19</sub> 85	
Recompletion  Change in Ownership		CII Dry Ga Casinghead Gas Conden	JAM2	5 1985 1N. DIV.	
If change of ownership given and address of previous or			OIL	<b>5</b> 1. <sup>19</sup>	
DESCRIPTION OF WEI	L AND	LEASE   Well No.; Pool Name, Including Fo	ofmution Kind of Lease	Lecse No.	
Fullerton Gas	Com	1E Basin Dakot	a State, Federal	or Fee Federal SF77978	
Unit Letter P	: 790	Feet From The South Line	• and Feet 7:10m T	he East	
Line of Section 24	To	waship 28N Range	13W , мыры, San	Juan County	
Neme of Authorized Transpo	orter of Ol	TER OF OIL AND NATURAL GA	Andress (Give address to which approve	ed copy of this form is to be sent)	
Permian C	orpor	ation Permantement	P. O. Box 1702 Farmin Address (Give address to which approve	gton, NM 87499	
	_ I	Gas Company	P.O. Pox 990 Farmir		
If well produces oil or liquid give location of tanks.		Unit Sec. Twp. P.ge. P 34 28N 13W	Is gas actually connected? When	<del></del>	
If this production is comm COMPLETION DATA	ingled w	ith that from any other lease or pool,			
Designate Type of C	ompleti	on - (X)	New Well Workover Deepen	Plug Back   Same Resty, Diff, Resty	
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, C	Rese	Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth	
Perforations	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Depth Casing Shoe	
74.0.4.0.0		TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	<del> </del>	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	<del>                                     </del>			i	
TEST DATA AND REQ	UEST F		fter recovery of total volume of load oil a pth or be for full 24 hours)	ind must be equal to or exceed top allow	
Date First New Cil Run To	Tonks	Date of Test	Producing Method (Flow, pump, gas life	( etc.)	
Length of Test	<u> </u>	Tubing Pressure	Cosing	Choke Size	
Actual Prod. During Tost	<del></del>	CII-Bble.	Woler-Bayes OCT UZ	Gas-MCF	
			OIL CONT. 23		
GAS WELL			OIL DIST. S		
Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensale/MMCF	Gravity of Condensate	
Testing kiethod (pitol, back	pr.j	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF CO				TION COMMISSION	
in the state of the same of	adallad	regulations of the Oll Conservation with and that the information given a best of my knowledge and belief.	APPROVED Stank	J. Javey	
BOOAS IS TIME BUT COMPL				ISOR DISTRICT 4 3	
•		1	This form is to be filed in 6	empliance with my E 1194;	
	teu	Thell	If this is a request for slips	able for a namily drilled or darkers	
C+ C '		ngiwe)	It indicated on the wall in supply	阿里的长星 电对抗 的复数工 (1)(	
Steve Sc		Agent (ille)	II able on new and (scomple) we want	et be filled out completely for elle	
9	/20/84		Fill out only Sections 1, 1	i, iii, and VI for changes of pun- ter or other such change of conditi t be filed for each pool in multi:	
_	l		II C Forma C. 104 MUS	3 WW \$250W \$00 C-500 \$100 C	

well name or number, or transporter, or other such shape of conditions of parate Forms C-104 must be filed for each pool in multi-