Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST	FOR ALLOWAR	BLE AND AUTHORIZA	TION		
I.			AND NATURAL GAS			
Operator Amoco Production Compa	anv			Well API No. 30-045-25247		
Address				30 013 23247		
P. O. Box 800, Denver Reason(s) for Filing (Check proper box)	, CO 80201		Other (Please explain)	Request name chang	o from	
New Well  Recompletion		in Transporter of:	Fullerton Gas	s Com/E to Fullerton	IE.	
Change in Operator	Casinghead Gas [	Condensate				
f change of operator give name and address of previous operator						
I. DESCRIPTION OF WELL	AND LEASE					
Lease Name	Well N		=	Kind of Lease	r ( )	
Fullerton Location	1E	Basin Da	akota	XXXX, Federal XXXXX SF-	77978	
Unit Letter P	. 790	Fact From The	South Line and 790	Feet From The East	Line	
					une	
Section 34 Townshi	ip 28N	Range 13W	, NMPM, San	luan	County	
III. DESIGNATION OF TRAN						
Name of Authorized Transporter of Oil or Condensate  Meridian			Address (Give address to which approved copy of this form is to be sent) 3535 E. 30th St., Farmington, NM 87401			
Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Co			P. O. Box 990, Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rgc.	Is gas actually connected?	When ?		
If this production is commingled with that IV. COMPLETION DATA	from any other lease	or pool, give comming	ling order number:			
Designate Type of Completion	- (X) Oil W	'eil Gas Weil		Deepen   Plug Back   Same Res'	v Diff Res'v	
Date Spudded	Date Compl. Read	y to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	op Oil/Gas Pay Tubing Depth			
Perforations			1	Depth Casing Shoe	Depth Casing Shoe	
	TUBIN	G, CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SACKS CE	SACKS CEMENT	
	-		<del> </del>			
V. TEST DATA AND REQUE	STEOR ALLO	WARI E				
-		,	t be equal to or exceed top allowa	ble for the detail bloom to	rs.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pwi)	( E		
Length of Test	Tubing Pressure		Casing Pressure	U DEC2:01990	C2-0-1990	
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	OIL CON. DIV.		
GAS WELL			<u> </u>	Angre		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size		
VI. OPERATOR CERTIFIC	CATE OF CON	MPLIANCE				
I hereby certify that the rules and regu	lations of the Oil Cor	servation	OIL CONS	SERVATION DIVIS	ION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Data	DEC 2 6 1990	DEC 2 6 1990	
1/1/11			Date Approved			
Signature	my :	· · · · · · · · · · · · · · · · · · ·	Ву	Bil) Chang		
D. W. Whaley, Staff Admin. Supervisor Printed Name Title			Title	SUPERVISOR DISTRIC	T #3	
Dec. 11, 1990  Date /WEH/		830-4280 Telephone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.