

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Amoco Production Company						5. LEASE DESIGNATION AND SERIAL NO. SF-078903-A	
3. ADDRESS OF OPERATOR 501 Airport Dr., Farmington, NM 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1710' FSL x 425' FEL At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME Gallegos Canyon Unit	
14. PERMIT NO. _____ DATE ISSUED _____						8. FARM OR LEASE NAME	
15. DATE SPUDDED 12-31-81						9. WELL NO. 204E	
16. DATE T.D. REACHED 1-10-82						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
17. DATE COMPL. (Ready to prod.) 3-10-82						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE/4, SE/r, Section 34, T28N, R12W	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5891' KB						12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD 5878' GL						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 6343'		21. PLUG, BACK T.D., MD & TVD 6283'		22. IF MULTIPLE COMPL., HOW MANY* →		23. INTERVALS DRILLED BY 0 - TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6176'-6246' - Dakota						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-GR-SP; CNL-FDL-GR-Caliper						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		423' KB		12-1/4"	
4-1/2"		10.5#		6343' KB		7-7/8"	
						See Attached	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		6245'		---			
31. PERFORATION RECORD (Interval, size and number) 6176'-6216', 6224'-6230', 6236'-6246' with 2 spf a total of 116 112 .38" holes.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6176'-6246'				81,000 gallons of frac fluid and 252,000 pounds of 20-40 sand.			
33.* PRODUCTION							
DATE FIRST PRODUCTION ** 9/13/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 4-13-82		HOURS TESTED 3		CHOKE SIZE .75"		PROP'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 52 psig		CASING PRESSURE 434 psig		CALCULATED 24-HOUR RATE →		OIL—BBL. ---	
						GAS—MCF. 92	
						WATER—BBL. ---	
						OIL GRAVITY-API (CORR.) ---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE Dist. Admin. Supvr. DATE 4-26-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

** Date will be reported when well is first delivered into gas sales line. Eliz

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not used prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			39. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	Behind	460				
Kirtland	Casing	1150				
Fruitland	460	1565				
Picture Cliffs	1150	1680				
Cliff House	1565	3290				
Mennefee	3145	3985				
Point Lookout	3290	4300				
Mancos	3985	5188				
Gallup	4300	5719				
Greenhorn	5188	6069				
Graneros Dakota	6007	6175				
Main Dakota	6126					
	6175					
		Not on Logs				

8 5/8" casing →

425sx Class "B" neat w/2% CsCl₂

CT → surface

4 1/2" casing → 1st

330sx Class "B" neat cement w/50:50 po₂,
6% gel, 2# med cut plug/sx, .8% fluid
loss additive. 100sx Class "B" neat cement.

2nd

770sx Class "B" neat cement 65:35 po₂,
6% gel, 2# med cut plug/sx, .8% fluid
loss additive. 100sx Class "B" neat cement

CT → surface

