

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB/NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF - 078903-A	
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address P.O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700		8. Well Name and No. GALLEGOS CANYON UNIT 204E	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T28N R12W Mer NESE 1710FSL 425FEL		9. API Well No. 30-045-25262	
		10. Field and Pool, or Exploratory FRUITLAND COAL Pinon Fruitland Sand	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production requests permission to recompleate the subject well from the Basin Dakota into the ~~Basin Fruitland Coal~~ ^{Pinon Fruitland Sand} as per the attached procedure.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #5062 verified by the BLM Well Information System For AMOCO PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 06/18/2001 ()	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature	Date 06/18/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date 7/10/01
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources DepartmentOIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505Form C-102
Revised June 20, 2001Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

' API Number 30-045-25262	' Pool Code 82920	' Pool Name Pinon Fruitland Sand, North
' Property Code	' Property Name Gallegos Canyon Unit	' Well Number 204-E
' OGRID No. 000778	' Operator Name Amoco Production Company	' Elevation 5878'

¹⁰ Surface Location

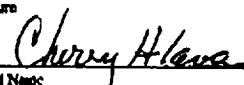
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Unit I	34	28N	12W		1710'	South	425'	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 160 Ac.	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ RECEIVED 2001 JUN 21 PM 1:08 070 FARMINGTON, NM				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Cherry Hlava Signature  Printed Name: Permitting Analyst Title 06/20/2001 Date
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was placed from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 01/28/1980 Date of Survey Signature and Seal of Professional Surveyor: Fred B. Kerr Jr. 3950 Certificate Number	

Gallegos Cayon Unit 204E
San Juan County, NM
Unit I Sec 34 T28N-R12W
API No. 30-045-25262

Procedure:

1. MIRU SU. ND tree, NU BOP.
2. POOH with 2-3/8" tbg.
3. Make bit x scraper run to 6100'. RIH with CIBP on tbg and set CIBP @ 6100'. Load well with KCl water.
4. Set 15 sack balanced cmt plug 5900' - 6100' to abandon DK.
5. Set 15 sack balanced cmt plug 5100' - 5300' to abandon GP.
6. Set 15 sack balanced cmt plug 3000' - 3200' to abandon MV.
7. RU electric line. Log GR/CCl 1100' - 1500'. Correlate to Welex Dual Induction Guard Log dated 1/9/82.
8. Perforate Fruitland Sand with 3-1/8" casing guns, 4 SPF, BH charges, 90 deg phased:

1300' - 1310'

1316' - 1326'

1330' - 1340'
9. RIH with 2-3/8" frac string x tension pkr. Set pkr @ +/- 1250'. Load backside with KCl water and test to 300 psi. Swab. If well kicks off, estimate flowrate through 1/4" choke nipple. Report results to engineer.
10. RU surface with 5000 psi frac valve.
11. MIRU Schlumberger. Frac well down 2-3/8" tbg according to attached Pumping Schedule with 500 gal 15% HCl spearhead followed by _____ gallons 70 quality nitrogen foam and _____ lbs 16/30 sand. Tail in with PropNet on last _____ lbs.
12. Flush with foam to top perf. Do not overdisplace.

13. Flow back immediately after frac equipment is off the well. Estimate flowrate using choke nipple, using a 100 psi gauge. Flow until well logs off or fluid recovery falls off to less than 2 bbls fluid per hour.
14. Release pkr. POOH and LD frac string and pkr.
15. Clean out to PBTD.
16. RIH with following production string:
 - a) Muleshoe collar
 - b) F-nipple
 - c) 2-3/8" tbg to surface

Land EOT at +/- 1300'.
17. ND BOP. NU tree. Flow well 2-3 hrs, swabbing if necessary. RDMO PU.

Allen Kutch

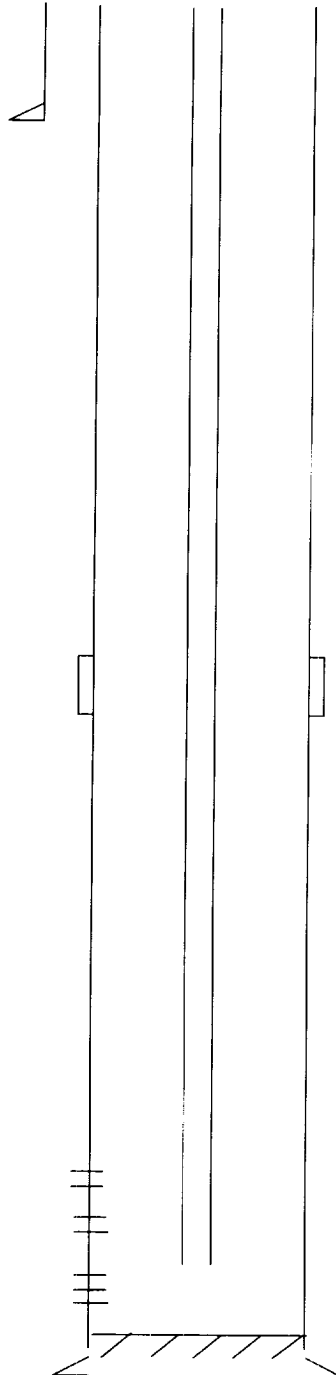
281-366-7955 office
888-788-6522 pager
979-865-0140 home
281-366-0700 fax

GCU 204E
San Juan County, NM
Unit I Section 34 of R28W - T12N
Run 27

4-25-2001
ATK

KB: 13' above GL

DK perfs:
6176' - 6216'
6224' - 6230'
6236' - 6246'



8-5/8" 24# K55 @
423' w/ 425 sxs
Cmt circ to sfc.

DV tool @ 4473' w/ 870
sxs
Circ cmt to sfc.

2-3/8" 4.7# J55 @
6245'
Sawtooth collar on btm

SN I jt up from btm.

4-1/2" 10.5# K55 @ 6343'
stg 1: 430 sxs
stg 2: 870 sxs

PBTD: 6283'
CD: 6343'