UNITED STATES

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY		5. LEASE
		SF-075794
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND	or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)		8. FARM OR LEASE NAME
1. oil gas de other		Hughes 9. WELL NO.
2. NAME OF OPERATOR		#3
Southland Royalty Company		10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR		Bloomfield Chacra/Kutz Fruitlan
P.O. Drawer 570, Farmington, NM		11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)		AREA Section 23, T28N, R11W
AT SURFACE: 1100' FNL & 1800' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		12. COUNTY OR PARISH 13. STATE
		San Juan New Mexico
		14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
		15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF	5767' GL
TEST WATER SHUT-OFF	SOBSEQUENT REPORT COM	VC-
FRACTURE TREAT	MAY 24	1
SHOOT OR ACIDIZE REPAIR WELL		
PULL OR ALTER CASING	in the second	法、会社の名称 change on Form 9–330.)
MULTIPLE COMPLETE	the state of the s	2. 2ks. Ak
CHANGE ZONES ABANDON*		•
other) Casing Report	<u>X</u>	Section 2.
5-14-82 Ran 94 joints Ran 52 joints Cemented with per sack. Tai	(1628.50') 2-7/8", 6.5# 300 sacks Class "B" 50/ led in with 445 sacks C els of cement to surfac	y, J55 casing set at 2949.81'. 7, J55 casing set at 1639.50'. 750 poz, 6% gel, 1/4# gel flake 7. Class "B" with 2% CaCL2. Cir- 7. Class Plug down at 12:40 am 7. Class Plug down at 12:40 am 7. Class Plug down at 12:40 am
Subsurface Safety Valve: Manu. and T	уре	DIST. 3 Set @ Ft.
18. I hereby certify that the foregoing	is true and correct	
SIGNED Sherry Shelley	TITLE <u>Secretary</u>	DATEMay 19, 1982
	(This space for Federal or State of	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE ACCEPTED FOR RECORD
		May 25 1982
	*See Instructions on Reverse	FARMINGTON CLOSULATE
	KINDOCC	BYSMh

MMOCC