1 File

i navajo nation

SUPMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42 R1425.

1 orm 9-331 C (May 1963

## UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.			
GEOLOGICAL SURVEY						14-20-603-2015		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR THISE NAME		
1::. TYPE OF WORK	LL 🗓	DEEPEN		PLUG BA		Navajo 7. UNIT AGREEMENT N	AME	
	S OTHER		SINGLE ZONE	MULTIP ZONE	PLE .	S. FARM OR LEASE NAM	M.F.	
2 NAME OF OPERATOR DUGAN PRO	DUCTION CORP.	11	g og gjer dom gjer <sup>ke</sup>		:	Pet Inc		
3 ADDRESS OF OPERATOR						19		
•	08, Farmington,	NM 87401		NIED		19 10. FIELD AND POOL, O	DR WILDCAT	
4 LOCATION OF WELL (R. At surface	eport location clearly and	in accordance wi	th had beate reduit	em Witter		Ojo Pictured		
1850' FNL - 1850' Fel MAY 15 1952  At proposed prod. zone  14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE GEORGE ALRAPSY  FARMING CIN. N. M.						11. SEC., T., B., M., OR I AND SURVEY OR AB Sec 25 T28N R	REA	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	T offices a vice	M. M.		12. COUNTY OR PARISH		
9 miles s	outh of Fruitla	nd, NM	FARMING	an, N. M.		San Juan	MM	
15. DISTANCE FROM PROPOSED*  LOCATION TO NEAREST PROPERTY OR LEXSE LINE, FT. (Also to nearest drig, unit line, if any)			16. NO. OF ACRES	то т		OF ACRES ASSIGNED HIS WELL 160	)	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  1580'		775 20.		1	Rotary			
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)					22. APPROX. DATE WO	ORK WILL START*	
23.	P	ROPOSED CASI	NG AND CEMENT	ING PROGR.	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH			QUANTITY OF CEMENT		
8-3/4"	7"	20#	30'			k to surface		
6-1/4"	2-7/8"	6.5#	775'		130 c	u.ft. slurry t	<u>o surface</u>	

Plan to drill well with air using slim hole technique to test the Pictured Cliffs Formation, cement above formation packer shoe, clean out and run  $l\frac{1}{4}$ " tubing, and complete well.

GAS DEDICATED



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre 24.

renter program, if any.	,	
SIGNED STRY MCHugh	TITLE Well Site Coordinator	DATE 5-11-82
(This space for Federal or State office use)		
PROGRAM NO	APPROVAL DATE	APPROVED
PERMIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		MAY 24 1982
		FOT JAMES F. SIELL PISTRICT ENGINEER

## N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form Cajo, Supersones 1-128 Effective 1-1-65

	All distances must be f	rom the outer boundaries of	the Section	
Operato:		Leas.		Well No.
Dugan Production Corpo	pration	Pe	t Inc	19
Unit Letter Section	Township	Hange	County	
G 25	28 North	15 West	San Juan	
Actual Footage Location of Well:				
1850 feet from the Nor	th line and	1850 tee	t from the East	line
		Pool		iscated Acreage;
	ured Cliffs	Ojo Pictur	ed Cliffs Ext.	160 res
1. Outline the acreage dedicat		l		
<ol> <li>If more than one lease is interest and royalty).</li> <li>If more than one lease of didated by communitization, u</li> </ol>	dedicated to the wel fferent ownership is	l, outline each and ide	ntify the ownership there	of (both as to working
Yes No If an	swer is "yes," type o	of consolidation	,	
If answer is "no," list the of this form if necessary.)No allowable will be assigned forced-pooling, or otherwise) sion.	d to the well until al	l interests have been o	consolidated (by commun	itization, unitization,
MAY 2 W 1902  U. S. MINISTON, N. M.  FARMINATON, N. M.			Jim L. J Position Geologis Company Dugan Pr Date 5-12-77	oduction Corp.  LAND  If First the well location plan was provided from field gly supplys mode to me or revision, and thought same for the correct to the best of my belief.  ECHOMARIAN  ECHOMARIAN  ECHOMARIAN  ECHOMARIAN  ESSIonal Engineer veyor

90 1320 1650 1980 2310 2640

0 330 660