6 MMS. Fmn | 1 Navajo Nation Submit in Therefore:

voltor in tip to its of teverse soper DEPARTMENT OF THE INTERIOR

Form approved Fidiet Bureau No. 42 R1425

30-045-25400

ISTRICT ENGINEER

UNITED STATES

GEC	14-20-603-2015			
APPLICATION FOR PERMI				
DRILL XX	DEEPEN	PLUG BAC	Navajo	
b TYPE OF WELL		SINGLE MULTIP		
OIL GAS WELL XX OTHER 2. NAME OF OPERATOR		ZONE ZONE	Pet Inc	
DUGAN PRODUCTION CORF	•		S WELL NO	
3. ADDRESS OF OPERATOR			16 internet	
P O Box 208, Farmingt Location of Well (Report location clearly		THE SATE FOR VIEW D	Ojo Pictured Cliffs £	
At surface			1. SEC. T., B., M., OF BLE. AND SUBVEY OR AREA	
1700' FSL - 960 At proposed prod. zone), LMF	MAY 1 8 1982	L	
A DISTINCE IN MILES AND ADDRESS OF THE			Sec 35 T28N R15W	
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF 9 miles south of Fruitland, NM		FARMINGTON, N. M.	12. COUNTY OF PARISH 13. STATE San Juan NM	
15. DISTANCE FROM PROPOSED*	ciana, mi	16. No. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED	
PROPERTY OF LEASE LINE, FT. (Also to nearest drig, unit line, if any)	1850'	2480	TO THIS WELL 160	
IS. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED,	26401	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.	or applied for, on this lease, ft. 2040' 350'		Rotary	
5623' GL	,		22. APPROX, DATE WORK WILL START* 6-15-82	
3.	PROPOSED CASE	ING AND CEMENTING PROGRA		
SIZE OF HOLE SIZE OF CASING	WEIGHT PER		QUANTITY OF CEMENT	
8-3/4" 7"	20#	100,	20 SX	
5"2-7/8"	6.5#_	550'	_50_sx	
Cliffs Formation, cer 1-1/4" tubing, and co	omplete well.			
one. If proposal is to drill of deepen direct	If proposal is to decionally, give pertinen	epen or plug back, give data on pro ut data on subsurface locations and	esent productive zone and proposed new productive d measured and true vertical depths. Give blowout	
4. A Manual	A Wurs.	<u> </u>		
SIGNED Thomas A. [Ougan T	TLE Petroleum Enginee	er DATE 5-17-82	
(This space for Federal or State office use				
	V			
PERMIT NO.		APPROVAL DATE	Allega	
APPROVED BY	TI	TLE	APPROVED	
CONDITIONS OF APPROVAL, IF ANY:			\"S"AMENDED	
	*Saa Instr	uctions On Reverse Side	MAY 24 1982	
	Jee mism	ochons On Neverse Side	CO JAINES F. S.L.	

NMOCC

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

		All distances must be i	Lease		Well Ro.			
Dugan Production Corporation			Pet Inc.		16			
Unii Leller	Section 35	Township 28 North	Honge 15 West	San Juan				
Actual Footage Location of Well:								
1700		outh line and	·	t from the West	line aled Acreoge:			
5623 Fruit and Pictured Cliffs Dio Pictured Cliffs Dollars Desiration Ojo Pictured Cliffs Ext. 160 Acres								
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?								
Yes No If answer is "yes," type of consolidation								
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of								
this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.								
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by								
	1		1	CER	TIFICATION			
		•••			that the information con-			
	 	13	SECTIVED		true and complete to the ledge and belief.			
			MAY TO SAR	Derry	Mitheyl			
 	 			Jerry McHu	gh /			
	1		FARING NITCHE N. M.	Position	Coordinator			
	!		1 1	Company Dugan Prod	uction Corp.			
	1		1	Date 5_17_82				
]	Sec. 35	i	1 harder continued	Tinney,			
			1	hology contin	MEST OF Il location			
	1			shower on this m	AND OF DESTRUCTION field			
			THE THE PARTY OF T	under my suserv	rision and that the same			
960'() 	l	() () () () () () () () () ()	knowledge bright	Elistope Statistic			
	-+			I ONI	Hannining			
1	700			Dote Surveyed May 13,				
				Registered Profes and/or Land Surve	sional Engineer			
	1			Edgor	L. Risenhoover			
		200	1500 1000	Conflighte No. 5	senhoover, L.S.			

2000

1500