orm 3160-5 June 1990\

## **UNITED STATES** DEDARTMENT OF THE

FORM APPROVE	ÆD
Budget Bureau No. 10	<b>304</b> -4

BUREAU (	OF LAND MANAGEMENT 59 007 21 PM	15   Budget Bureau No. 1004-0135   Expires: March 31,1993
Do not use this form for	NOTICES AND REPORTS ON WELLS proposals to drill or to deepen or reentry to a different reservoir CATION FOR PERMIT -" for such proposals	r. 6. If Indian, Allotted or Tribe Name
<del></del>	SUBMIT IN TRIPLICATE	Navajo
Type of Well Oit Well X	Gas Well Other DECENISE	7. If Unit or CA, Agreement Designation
Name of Operator ugan Production Corp.	NOV 7 8 1999	8. Well Name and No. Pet Inc. 16
Address and Telephone No. O. Box 420, Farmington, NM	87499 (505) 325 - 1826 MI COM CONTROL	9. API Well No. 30-045-25400
	30-045-25400  of Well (Footage, Sec., T., R., M., or Survey Description)  1700' FSL & 960; FWL, Sec. 35, T28N, R15W, NMPM  HECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  10. Field and Pool, or Exploratory Area Bas in Fruitland Coal/ 0 jo Fruitland Sand-PC  11. County or Parish, State San Juan, NM  TYPE OF SUBMISSION  TYPE OF ACTION	
CHECK ADDRODDIATE BOX	(a) TO INDIONE	
TYPE OF SUBMISSION		OTHER DATA
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction  Non-Routine Fracturing
Final Abandonment Notice	Casing Repair  Altering Casing Other Pool Designation	Water Shut-Off   Conversion to Injection   Dispose Water   (Note: Report results of multiple completion on Well
Describe Proposed or Completed Operations (Clear	ty state all pertinent detaits, and give pertinent dates, including estimated date of starting any p d true vertical deoths for all markers and space pertinent to this work?	
Due to the creat R-8768 and R-876	d true vertical depths for all markers and zones pertinent to this work.)*  ion of Basin Fruitland Coal Gas Pool and No., the subject well is now classifed and rorted as a commingled well. We request that	NMOCD Orders

production on the MMS-3160 be reported as a commingled well with the following approved allocation factors:

Basin Fruitland Coal - 52% Ojo Fruitland Sand-PC - 48%

nditions of a	approval, if any:				
proved by	/s/ Joe Hewitt	Title	Team Lead, Petroleum Management	Date	
is space for	Federal or State office use)				
Signed (	Leanna Hanhardt	Title	Prod. Acct. Supervisor	Date	10/20/99
! hereby o	ertify that the foregoing is true and correct				

e 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements ations as to any metter within its juriediction.

