

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1535' FSL & 1090' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Well History ☒

SUBSEQUENT REPORT OF:

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☐  
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☐  
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☐  
☒

RECEIVED  
DEC 28 1983  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE  
SF-078095

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

335

10. FIELD OR WILDCAT NAME

Kutz Pictured Cliffs, West

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 14 T28N-R12W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

G.L. 5774' K.B. - 5779'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above referenced well was spudded at 4:00 P.M. 12-14-83. Drld 9 7/8" to 130'. Ran 3 jts. 7 5/8" K-55 26.40# casing to 129' K.B. Cemented with 75 sx. Class "B" (88.5 ft<sup>3</sup>) w/2% CaCl<sub>2</sub> and 1/4#/sx Flocele. Plug down at 10:45 P.M. 12-14-83. Good cement returns throughout. W.O.C. 12 hours. NU BOPE and tested to 600 psi-Held 0.K.

Drld 6 1/4" hole to 1815' and ran logs. Ran 45 jts 4 1/2" K-55 10.5# to 1806'. Cemented w/350 sx 50-50 pozmix w/2% gel, 0.5% CFR-2, and 1/4#/sx Flocele (441 ft<sup>3</sup>). Plug down 5:00 P.M. 12-18-83. Good cement returns throughout. Rigged down M.O.R.T. W.O.C.T.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Bertaglio TITLE Production Eng. DATE 12/19/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 03 1984

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

RY SM

NMOCC