

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

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NOV 19 2:03 PM '98

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-078008	
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name	
3. Address and Telephone No. P.O. BOX 800 DENVER, COLORADO 80201 (303) 830-6157		7. H Unit or CA, Agreement Designation	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1535' FSL 1090' FEL Sec. 14 T 28N R 12W UNIT I		8. Well Name and No. Gallegos Canyon Unit #335	
		9. API Well No. 3004525447	
		10. Field and Pool, or Exploratory Area Kutz Pictured Cliffs, West	
		11. County or Parish, State SAN JUAN NEW MEXICO	

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Recomplete & Commingle</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to recomplete this well to the Basin Fruitland Coal and Pinon Fruitland Sand, North (Gas) horizons and downhole commingle with the existing Kutz Pictured Cliffs, West per the attached procedures.

If you have any technical questions please contact Wayne Peterson at (303) 830-4332 or Gail Jefferson for any administrative concerns.

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OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Gail M. Jefferson Title Sr. Admin. Staff Asst. Date 10-29-1998

(This space for Federal or State office use)

Approved by John J. Davis Title Acting Team Lead Date 11/17/98

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMCCD

COG Well Work Procedure

GCU 335

Date: 9/29/98

Objective:

Recomplete from Pictured Cliffs to Fruitland Coal and Fruitland Sand and comingle all three horizons. FC will have to be tested separately.

Pertinent Information:

Location:	SE14-28N-12W	Horizon:	PC to FC & FS & comingle all three horizons.
County:	San Juan	API #:	30-045-25447
State:	New Mexico	Engr:	Wayne Peterson
Lease:		Phone:	H--(303)795-0171
Well Flac:	88650501		W-(303)830-4332

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. TOH with tubing.
6. Log FC/Fruitland Sand interval with CBL/GR/CCL to insure zonal isolation across FC/FS.
7. Set RBP at 1630.
8. Perforate the following interval with 4JSPF, 120 deg. phasing: FRLD 1615-1628 .
9. Fracture stimulate down casing according to schedule 'A'.
10. Test Fruitland Coal.
11. Retrieve BP and reset at 1450.
12. Perforate the following interval with 4JSPF, 120 deg. phasing: FS 1364-1394.
13. Fracture stimulate down casing according to schedule 'B'.
14. CO and retrieve BP, CO to PBTD.
15. TIH with 2 3/8" tbg, rods, and pump. Land 1 joint below PC perms if possible.
16. RDMO. Hook up to pumping unit and well head compressor.

Amoco Production Company

ENGINEERING CHART

Sheet No _____ Of _____
 File _____
 Appn _____
 Date _____
 By _____

SUBJECT _____

Gallegos Canyon Unit 335
 Sec. 14 28 N-12 W

GL 5774
 KB 5779

7 5/8" 26.50# K-55
 CSA 129' x 75 SX Class B

P.	Cliff	shots	
1634-37	1 SSPF	1 shots	- 0.39
1642-43	1 SSPF	2 shots	- 0.39
1652-53	1 SSPF	2 shots	- 0.39
1655-56	1 SSPF	2 shots	- 0.39

2 3/8 tubing 1672

PRTD 1774'
 TD 1815'

4 1/2" 10.5# K-55 CSA 1806'
 X 350 50-50 pozmix

Nippled UP ROPE 600,ps.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
311 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

[Handwritten initials]

Form C-102

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

2 PM 2:03

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 3004525447		2 Pool Code 82920		3 P. M. Name Pinon Fruitland Sand, North (Gas) <i>EXT</i>	
4 Property Code 000570		5 Property Name Gallegos Canyon Unit			6 Well Number 335
7 OGRID No. 000778		8 Operator Name Amoco Production Company			9 Elevation 5774'

10 Surface Location

UL or lot no. I	Section 14	Township 28N	Range 12W	Lot Idn	Feet from the 1535	North/South line South	Feet from the 1090	East/West line East	County San Juan
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres 160.00	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Gail M. Jefferson</i> Signature Gail M. Jefferson Printed Name Sr. Admin. Staff Asst. Title October 29, 1998 Date
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. April 19, 1982 Date of Survey Signature and Seal of Professional Surveyor: Fred B. Kerr, Jr. 3950 Certificate Number

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Hold 6-104
Per NSL @
Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

30101-1 PM 2:03

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 3004525447		2 Pool Code 71629		3 Pool Name Basin Fruitland Coal		
4 Property Code 000570		5 Property Name Gallegos Canyon Unit			6 Well Number 335	
7 OGRID No. 000778		8 Operator Name Amoco Production Company			9 Elevation 5774	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	14	28N	12W		1535	South	1090	East	San Juan

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 320.00		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
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				<i>Gail M. Jefferson</i>			
				Signature			
				Gail M. Jefferson			
				Printed Name			
				Sr. Admin. Staff Asst.			
				Title			
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				Date			
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				April 19, 1982			
				Date of Survey			
				Signature and Seal of Professional Surveyor:			
				Fred B. Kerr, Jr.			
				3950			
				Certificate Number			