

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.
SF-078095 078905

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Gallegos Canyon Unit 335

8. Lease Name and Well No.

9. API Well No.
30-045-25447

10. Field and Pool, or Exploratory
Katz PC, W. Fruitland Sand

11. Sec., T., R., M., on Block and Survey or Area
Sec 14 T28N R12W

12. County or Parish
San Juan

13. State
TX

17. Elevations (DF, RKB, RT, GL)*
5774'

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other

b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other

2. Name of Operator
BP America Production Company3. Address
**ATTN: Cherry Hlava 19.178
P.O. Box 3092 Houston, TX 77253**3a. Phone No. (include area code)
281-366-4081

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1535' FSL 1090' FEL**

At top prod. interval reported below

At total depth **1815'**

14. Date Spudded

12-14-83

15. Date T.D. Reached

12-18-83

16. Date Completed

☐ D & A ☐ Ready to Prod.**4-16-02**18. Total Depth: MD **1815'**
TVD19. Plug Back T.D.: MD **1774'**
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
9 7/8"	75/8	26.50		129		75 yds CL B-		Surface	
6 1/4"	4 1/2	10.5		1806		350 yds 50.50 P22		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	1698'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland	1348'	1394'	1364' - 1394'	3.125	40	Good Shots
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1364' - 1394'	w/wtr 1/2 load hole, Pmp 56, 389# 16/30 Brady Sand

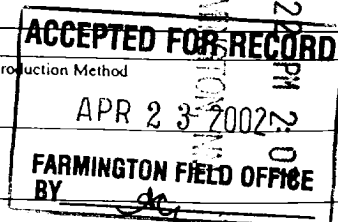
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4-16-02	4-9-02	24	→	trace	1675	trace	N/A	N/A	PMP
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"	NA	1017E	→					DHC	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Nacimiento Ojo Alamo Kirtland Fruitland PC	Surface 406' 502 1348' 1630'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherry HlavaTitle Regulatory AnalystSignature Cherry HlavaDate 4-17-02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GALLEGOS CANYON UNIT # 335

DHC SUBSEQUENT REPORT

04/16/2002

04/04/2002 MIRUSU TOH w/rods & NUBOP

04/05/2002 RU Equip on BOP, TOH & TIH w/scraper, set CIBP @1460'. Circ & tst csg to 800#. Held pressure. TOH w/tbg SDFN.

04/06/2002 MIRU & TIH w/guns & run CCL strip & match strip w/basin perforators log dated 1/23/84. Perf'd Fruitland Sand from 1364' – 1394' w/3.125 gun; 2 JSPF, 40 holes & 21 gram charges. TOH & laid DN equip. MIRU & frac Fruitland sand w/wtr & load hole, perfs broke dn @ 2817#. Pmp'd 56,389# 16/30 Brady sand. RU & flw to tnk. SDFN.

02/07/2002 Flow back frac.

04/08/2002 TIH & C/O sand.

04/09/2002 Flw tst well through ¾" ck. Light mist & sand. 101 psi csg; rate of 1675 MCFD.

04/10/2002 TIH w/pkr, change well head, TOH w/ pkr. TIH w/mill & tbg. tag fill @ 1400'. C/O fill. TOH w/tbg to above perfs. SDFN.

04/11/2002 TIH & tag fill, C/O fill & D/O CIBP @1460' / C/O to btm, TOH & repair lines.

04/12/2002 Flw well to pit.

04/15/2002 C/O fill. TIH w/tbg & tag 5' fill. C/O hole w/air & mist. Ran several soap sweeps.

4/16/2002 TIH & landed tbg @1698'. RD Equip & MO location.

Well is currently downhole commingling.