

District I - (505) 393-0101
1625 N. French Dr. Hobbs, NM 88240
District II - (505) 748-1283
1501 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Cherry Hlava Houston, TX 77253						OGRID Number 000778		
Contact Party Cherry Hlava						Phone 281-366-4081		
Property Name Gallegos Canyon				Well Number 335		API Number 30-045-25447		
UL I	Section 14	Township 28N	Range 12W	Feet From The 1535'	North/South Line South	Feet From The 1090'	East/West Line East	County San Juan

II. Workover

Date Workover Commenced: 04/04/2002	Previous Producing Pool(s) (Prior to Workover): Kutz Pictured Cliffs, West
Date Workover Completed: 04/16/2002	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

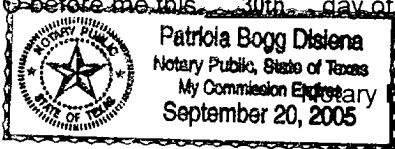
State of Texas)
County of Harris) ss.
Cherry Hlava, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Cherry Hlava Title Regulatory Analyst Date September 30, 2002

SUBSCRIBED AND SWORN TO before me this 30th day of September, 2002

My Commission expires: September 20, 2005

 Patricia Bogg Disiena

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 4-16, 2002.

Signature District Supervisor <u>Charles T. Perrin</u>	OCD District <u>AZTEC III</u>	Date <u>10-04-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

[illegible]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 20001a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Otherb. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator

BP America Production Company

3. Address

ATTN: Cherry Hlava 19.178
P.O. Box 3092 Houston, TX 77253

3a. Phone No. (include area code)

281-366-4081

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1535' FSL 1090' FEL

At top prod. interval reported below

At total depth 1815'

14. Date Spudded

12-14-83

15. Date T.D. Reached

12-18-83

16. Date Completed

☐ D & A ☐ Ready to Prod.
4-16-0218. Total Depth: MD 1815'
TVD19. Plug Back T.D.: MD 1774'
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
9 1/8"	7 5/8	26.50		129		75 SKS CL B		Surface	
6 1/4"	4 1/2	10.5		1806		350 SKS 50-50 PZ		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	1698'							

25. Producing Intervals

Formation

Top

Bottom

26. Perforation Record

Perforated Interval

Size

No. Holes

Perf. Status

Fruitland Sand, N

1348'

1394'

1364'-1394'

3.125

40

Good shots

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval

Amount and Type of Material

1364'-1394'

w/wtr load hole, Pmp 56, 389# 16/80 Brady Snd

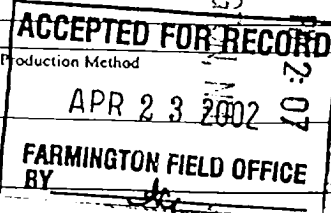
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4-16-02	4-9-02	24	→	trace	1675	trace	N/A	N/A	PMP
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"	SI	101 PSI	→					DHC	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)



OPERATOR

GALLEGOS CANYON UNIT # 335

DHC SUBSEQUENT REPORT

04/16/2002

04/04/2002 MIRUSU TOH w/rods & NUBOP

04/05/2002 RU Equip on BOP, TOH & TIH w/scrapper, set CIBP @1460'. Circ & tst csg to 800#. Held pressure. TOH w/tbg SDFN.

04/06/2002 MIRU & TIH w/guns & run CCL strip & match strip w/basin perforators log dated 1/23/84. Perf'd Fruitland Sand from 1364' – 1394' w/3.125 gun; 2 JSPF, 40 holes & 21 gram charges. TOH & laid DN equip. MIRU & frac Fruitland sand w/wtr & load hole, perfs broke dn @ 2817#. Pmp'd 56,389# 16/30 Brady sand. RU & flw to tnk. SDFN.

02/07/2002 Flow back frac.

04/08/2002 TIH & C/O sand.

04/09/2002 Flw tst well through ¾" ck. Light mist & sand. 101 psi csg; rate of 1675 MCFD.

04/10/2002 TIH w/pkr, change well head, TOH w/ pkr. TIH w/mill & tbg. tag fill @ 1400'. C/O fill. TOH w/tbg to above perfs. SDFN.

04/11/2002 TIH & tag fill, C/O fill & D/O CIBP @1460'/ C/O to btm, TOH & repair lines.

04/12/2002 Flw well to pit.

04/15/2002 C/O fill. TIH w/tbg & tag 5' fill. C/O hole w/air & mist. Ran several soap sweeps.

4/16/2002 TIH & landed tbg @1698'. RD Equip & MO location.

Well is currently downhole commingling.