REVISED 1-1-89 See Instructions at Buttom of Page

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azicc, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQUEST FOR	ALLOW/ SPORT O	ABLE AND NA	AUTHORII	ZATION	1			
Amoco Production Co				IONAL GA	Well API No.				
	h Stoot E	2001-				<del></del>		<del></del>	
Reason(s) for Filing (Check proper box New Well	Change in Trai	7	Othe	NM (Please expla	874 (	71			
Recompletion Change in Operator	Oil Dry Casinghead Gas Con	Gas 🔲	Effecti	ve 4-1	-89			,	
If change of operator give name and address of previous operator	Complicat Oas [] Con	incurate [X]							
II. DESCRIPTION OF WELL					·····			{	
Well No. Pool Name, Incl			ling Formation		Kind State	of Lease Lease No. 5, Federal or Fee SF-078106			
Unit Letter	:_ <u>&amp;320</u> _Fea	From The	N line a	und 1800	) n			218.00	
Section 21 Towns			<u>ш, ш</u>		San			Line	
III. DESIGNATION OF TRA	NSPORTER OF OIL A	ND NATU			<u> </u>			County	
Or Condensate				Addiess (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casi EL Pase Natural	y Gas 🔯	The state of the s							
if well produces oil or liquids, give location of tanks.	le gas actually connected?   When?								
If this production is commingled with the IV. COMPLETION DATA	F 31 381 I from any other lease or pool, g	rive commingli	ng order number:				· 		
Designate Type of Completion	- (X)	Gas Well	New Well   W	Vorkover	Deepen	Plug Back   S	ame Res'v	Diff Res'v	
Date Spaidded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
	TUBING, CASI	NG AND C	TEMENTING	RECORD				,	
HOLE SIZE	CASING & TUBING	SIZE		PTH SET		SAC	CKS CEME	NT	
V. TEST DATA AND REQUES	TFOR ALLOWABLE								
OIL WELL (Test must be after r. Date First New Oil Run To Tank	ecovery of total volume of land.	oil and must be	e equal to or exce	ed top allowal	le for this	depth or be for f	ull 24 hours	r.)	
Length of Test	Tubing Pressure		DEC	ETV	EM	.) 			
Actual Prod. During Test			APR 1 7 1989			Choke Size			
	Oil - Bbls,		OIL C	ON. D	IV.	Gas- MCP		: 1	
GAS WELL Actual Prod. Test - MCI/D	Length of Test	ln	bls. Condensate/l	IST. 3					
Tubing Pressure (Shut-in)		:	Casing Pressure (Shul-in)			Gravity of Condensate			
			aering i tessotie (2	nut-in)'		Ologe Alle	-		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above			OIL CONSERVATION DIVISION						
is true and complete to the best of myknowledge and belief.			Date Approved						
Signature			By By						
Printed Name			SU RRVISION DISTRICT ##						
Date (505) 325-8841 Telephone No.			Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.