District I PO Box 1980, Hobbs. NM 88241-1580

State of New Mexico Energy, Minerals & Natural Resources Department

District II PO Drawer DD, Artesia, NM 88211 0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

REOU				DIE EL ANTO	ATITITIONI	7 A TIC			
		Operator l	Name and A	ddress	AUTHORI	ZATIC	אנ אנע 10	² OGRI	D Number
				Company					0778
	P.0	70 Broad O. Box 8	00						or Filing Code ive 5-01-1996
4 API Number	De	enver, Co	olorado 8		Pool Name			CH Ellecti	6Pool Code
30-045-23603		West Kutz Pictured Cliffs				s			79680
⁷ Property Code 00570					operty Name s Canyon Unit				9 Well No. 279
I. 10 Surface Lo	Cation Township	Range	Lot Idn	Feet from the	North/South line	Feet fi	rom the	East/West lin	e County
E 23	28N	12W	200 100	1650	NORTH		90	WEST	SAN JUAI
11 Bottom H	ole Loc	cation Range	Lot Idn	Feet from the	North/South line	Feet fi	rom the	East/West lin	e County
OL of fot no.	Township	Range	ixt idi	1 cot mont the					
² Lse Code 13 Producing M			onnection D 4/1980	ate 15 C-129 Peri N/A		C-129 En		e	¹⁷ C-129 Expiration Dat N/A
II. Oil and Gas Tr	ransport	ters							
Transporter OGRID	19	Transporter and Addr			²⁰ POD	²¹ O/G			STR Location Description
778			ction Co.		2810975	G			
		P.O. Box over, CO							
		1101, 00	00201						
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V. Produced Water	er			24	POD ULSTR Loca	ution and D	escription	2 m	
²³ POD				24	POD ULSTR Loca	ition and D			
²³ POD		²⁶ Ready	Date		POD ULSTR Loca	ntion and D	escription		ک درون کا ²⁹ Perforations
²³ POD 7. Well Completion		²⁶ Ready	Date Casing & 1	2	7 TD	ntion and D			
23 POD 7. Well Completic 25 Spud Date		²⁶ Ready		2	7 TD				²⁹ Perforations
7. Well Completic 25 Spud Date		²⁶ Ready		2	7 TD				²⁹ Perforations
7. Well Completic 25 Spud Date		²⁶ Ready		2	7 TD				²⁹ Perforations
7. Well Completic 25 Spud Date		²⁶ Ready		2	7 TD				²⁹ Perforations
7. Well Completic 25 Spud Date 30 Hole Size	on Data	26 Ready	Casing & T	Cubing Size	7 TD 32	Depth Set	28 PB1D		29 Perforations 33 Sacks Cement
7. Well Completic 25 Spud Date 30 Hole Size	on Data	²⁶ Ready	Casing & T	2	7 TD	Depth Set	28 PB1D		²⁹ Perforations
7. Well Completic 25 Spud Date 30 Hole Size	on Data a 35 Gas De	26 Ready	Casing & T	Cubing Size	7 TD 32	Depth Set	28 PBTD		29 Perforations 33 Sacks Cement
7. Well Completic 25 Spud Date 30 Hole Size VI. Well Test Data 34 Date New Oil 40 Choke Size	a 35 Gas De	26 Ready 31	Casing & T	Cubing Size 36 Test Date 42 Water	7 TD 32	Depth Set	28 PB1D	og. Pressure	29 Perforations 33 Sacks Cement 39 Csg. Pressure 45 Test Method
7. Well Completic 25 Spud Date 30 Hole Size VI. Well Test Data 34 Date New Oil 40 Choke Size	a 35 Gas De 41 41 41 41 41 41 41 41	26 Ready 31 livery Date Conservation	Casing & T	Tubing Size To Test Date 42 Water	7 TD 32	Depth Set	28 PB1D	og. Pressure	29 Perforations 33 Sacks Cement 39 Csg. Pressure
7. Well Completic 25 Spud Date 30 Hole Size 71. Well Test Data 34 Date New Oil 40 Choke Size 6 I hereby certify that the rule complied with and the informa	a 35 Gas De 41 41 41 41 41 41 41 41	26 Ready 31 livery Date Oil Conservation	Casing & T	Tubing Size To Test Date 42 Water	7 TD 32	Depth Set	28 PB1D	og. Pressure	29 Perforations 33 Sacks Cement 39 Csg. Pressure 45 Test Method DIVISION
7. Well Completic 25 Spud Date 30 Hole Size 71. Well Test Data 34 Date New Oil 40 Choke Size 61 hereby certify that the rule omplied with and the informaty knowledge and belieft Signature:	a 35 Gas De 41 tion given a	26 Ready 31 livery Date Conservation	Casing & T	Tubing Size To Test Date 42 Water	7 TD 32 37 Test Lei 43 Gas	Depth Set	28 PB1D 38 TI	og. Pressure 4AOF RVATION	29 Perforations 33 Sacks Cement 39 Csg. Pressure 45 Test Method DIVISION
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VI. Well Completic 25 Spud Date 30 Hole Size VI. Well Test Data 34 Date New Oil 40 Choke Size 6 I hereby certify that the rule omplied with and the informany knowledge and belief. Signature: Printed Name: Patty Ha	a 35 Gas De 41 cs of the Oil on dion given a a aefele	26 Ready 31 livery Date Oil Conservation bove is true	Casing & T	Tubing Size To Test Date 42 Water thave been ete to the best of	37 Test Let 37 Test Let 43 Gas Approved by: Title:	Depth Set	28 PBID 38 TI	og. Pressure 4AOF RVATION	29 Perforations 33 Sacks Cement 39 Csg. Pressure 45 Test Method DIVISION
VI. Well Completic 25 Spud Date 30 Hole Size VI. Well Test Data 34 Date New Oil 40 Choke Size 6 I hereby certify that the rule complied with and the informany knowledge and belief. Signature: Printed Name: Patty Ha	a 35 Gas De 41 As of the Oil (and an	26 Ready 31 divery Date Oil Conservation bove is true Phone:	Casing & Ton Division and complete Casing & Casi	Tubing Size To Test Date 42 Water have been ete to the best of	37 Test Lei 37 Test Lei 43 Gas Approved by: Title: Approval Date:	Depth Set	28 PBID 38 TI	og. Pressure AAOF RVATION 77 \$	29 Perforations 33 Sacks Cement 39 Csg. Pressure 45 Test Method DIVISION
VI. Well Completic 25 Spud Date 30 Hole Size VI. Well Test Data 34 Date New Oil 40 Choke Size 6 I hereby certify that the rule complied with and the informany knowledge and belief Signature: Printed Name: Patty Ha Title: Staff Assistant Date: April 8 1996	a 35 Gas De 41 As of the Oil (and an	26 Ready 31 divery Date Oil Conservation bove is true Phone:	Casing & Ton Division and complete Casing & Casi	Tubing Size To Test Date 42 Water have been ete to the best of	37 Test Lei 37 Test Lei 43 Gas Approved by: Title: Approval Date:	Depth Set	28 PBID 38 TI ONSEI	og. Pressure AAOF RVATION 77 \$	29 Perforations 33 Sacks Cement 39 Csg. Pressure 45 Test Method DIVISION