

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
501 Airport Dr., Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1530' ESL x 1770' ENL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Spud and Set Casing

SUBSEQUENT REPORT OF:

RECEIVED

DEC 06 1982

(NOTE Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 12-1/4" hole on 11-6-82 and drilled to 338'. Set 9-5/8" 40# surface casing at 338' on 11-6-82 and cemented with 354 cu ft of class B neat cement with 2% CaCl<sub>2</sub>. Circulated 12 cu ft of class B cement to surface. Drilled 7-7/8" hole to a TD of 5976'. Set 4-1/2" 10.5# production casing at 5976' on 11-11-82 and cemented in two stages: Stage one was cemented with 655 cu ft of class B neat cement containing 50:50 POZ, 6% gel, 2# med tuf per sx and .8% FLA. Tailed in with 118 cu ft of class B neat cement. Second stage was cemented with 1970 cu ft of class B neat cement containing 65:35 POZ, 6% gel, 2# med tuf plug/sx and .8% FLA. Tailed in with 118 cu ft of class B neat cement. Circulated 50 cu ft of good cement to surface. Set DV tool at 4154'. Released the rig on 11-16-82.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Admin. Supvr. DATE 12-3-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

ACCEPTED FOR RECORD

DEC 10 1982

\*See Instructions on Reverse Side

FARMINGTON DISTRICT

by Sm

NMCC