5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	SF-079346-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Gallegos Canyon Unit
1 -11	8. FARM OR LEASE NAME
1. oil gas well other	9. WELL NO. 190E
2. NAME OF OPERATOR Amoco Production Company	10. FIELD OR WILDCAT NAME Basin Dakota
3. ADDRESS OF OPERATOR 501 Airport Dr., Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SW, Section 32,
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA NE/SW, Section 32, T28N, R12W
below.) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	12. COUNTY OR PARISH 13. STATE San Juan NM
	14. API NO. 30-045-25450
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5575. GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FRACTURE TREAT RECEIVED	
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* U. S. GEOLOGICA FARMINGTON	19070TE: Report results of multiple completion or zone change on Form 9–330.)
(other) Completion	10. We are a 17 to 12 to 15 to
17. DESCRIBE PROPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
Completion operations commenced 11-19-82. Total depth of the well is 5976' and plugback depth is 5934'. Perforated intervals 5814-5852', and 5868-5874' with 2 SPF, a total of 88 .48" holes. Perforated interval 5770-5780' with 2 SPF, a total of 20 .375" holes. Fraced interval 5770-5874' with 110,000 gallons of 75 quality foam containing 20# gelled H ₂ 0, 2% KCL, 3534 SCF of nitrogen per barrel frac fluid and 136,000# 20-40 sand. Landed 2-3/8" tubing at 5892'. Rig released 11-25-82.	
	25175 0201382
Oll C	ON. D.V. 4 4
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	r. 12-8-82
SIGNEDTILE Admin. Supv	DATE
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	
Acces and Economic	

*See Instructions on Reverse Side

FARMING COLDISTRICT