

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1035' FNL & 1110' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Well History

SUBSEQUENT REPORT OF:

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JAN 09 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
SF-078904

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

336

10. FIELD OR WILDCAT NAME

Kutz Pictured Cliffs, West

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24 T28N-R12W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5665', G.L. 5660'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
The subject well was spudded at 5:00 P.M. 12-18-83. Drld 9 7/8" hole to 170'. Ran 4 jts 7 5/8" 26.40#, K-55 csg. to 170'. Cmt'd to the surface w/100 sx Class "B" (118 ft³) w/2% CaCl₂ & 1/4#/sx Flocele. Plug down at 11:59 P.M. 12-18-83. W.O.C. 12 hrs. NU BOPE and pressure tested to 600 psi-held O.K. Drld 6 1/4" to 1675'. Ran logs. Ran 43 jts 4 1/2" 10.5# & 11.6# K-55 casing to 1660'. Cmt'd to the surface w/350 sx. 50-50 pozmix (441 ft³) w/2% gel, 0.5% CFR-2, 1/4#/sx. Flocele. Good circulation throughout job. Plug down at 1:00 A.M. 12-22-83. RD MORT W.O.C.T.

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OIL CON. DIV.

DIST. 3

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul C. Bertoglio

TITLE Production Eng.

DATE 12/23/83

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 06 1984

NMO

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

RY

Smm