

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1020' FSL X 1080' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF-080844

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
95E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE/4, SE/4, Section 31, T28N, R11W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

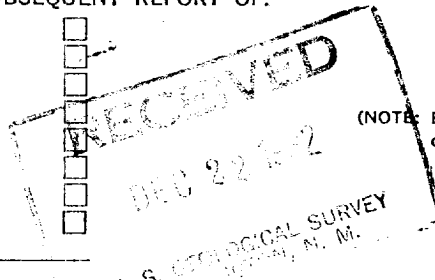
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6023' GL

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Spud and set casing



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12 1/4" hole on 11-22-82 and drilled to 324'. Set 9 5/8", 36# surface casing at 324' on 11-22-82 and cemented with 354 cu.ft. of class "B" neat cement with 2% CaCl₂. Circulated good cement to the surface. Drilled a 7 7/8" hole to a TD of 6549'. Set 4 1/2" production casing at 6549' on 12-2-82 and cemented first stage with 616 cu.ft. of class "B" cement containing 50:50 poz, 6% gel, 2# med. tuf plug/sx and .8% FLA. Tailed in with 118 cu.ft. of class "B" neat cement with 2% CaCl₂. Cemented second stage with 1182' cu.ft. of class "B" neat cement containing 65:35 poz, 6% gel, 2# med. tuf plug/sx and .8% FLA. Tailed in with 118 cu.ft. of class "B" neat cement containing 2% CaCl₂. Cemented third stage with 985 cu.ft. of class "B" neat cement containing 65:35 poz, 6% gel, 2# med. tuf plug/sx and .8% FLA. Tailed in with 118 cu.ft. of class "B" neat cement containing 2% CaCl₂. Set DV tool at 4627' and at 2046'. Released the rig on 12-2-82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Adm. Supervisor DATE DEC 21 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

DEC 29 1982

NMCCO

FARMINGTON DISTRICT

BY

smh