UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (See other in-structions on reverse side) Form approved. Budget Bureau No. 42-R355.5.

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To be sold.									
35. LIST OF ATTACHMENTS	35. LIST OF ATTACHM	MENTS					n n ex		. 200 05000
10. I beach scriffs that the foregoing and attached information is complete and correct as determined from all available records	no I horeby contin-	that the foregoing	and attached info	ormation to com	nlete and cor	rect as determin	ed from all availab	le record	de CH HULUNG
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Official Correct By	20. I Helena cerrita	Riginal Ciannot By	/					-	
SIGNED 1.3 Lawson TITLE Dist. Admin. Supvr. 1.3 Jan 2715-83					Dist. Ad	min. Supv	r	AETAB —∮	2 <u>-15-83</u>

*(See Instructions and Spaces for Additional Data on Reverse Side)