

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Union Texas Petroleum Corporation
3. ADDRESS OF OPERATOR
P. O. Box 808, Farmington, New Mexico 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2030 ft./S; 1980 ft./W lines
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF

- ☐
☐
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☐
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☐
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☐

(other) Drilled to TD and cased.

5. LEASE

SF 0470817-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Angel Peak "B"

9. WELL NO.

38

10. FIELD OR WILDCAT NAME

Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T-28N, R-11W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

575' R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spudded 13-3/4" hole at 4:00 P.M., 3-23-83.
2. Drilled 13-3/4" surface hole to a total depth of 318' R.K.B.
3. Ran 7 joints 9-5/8", 36.0#, K-55 casing and set at 315' R.K.B.
4. Cemented with 325 cu. ft. Class "B" w/3% CaCl₂ and 1/4# Celo Flake per sack. Circulated 10 bbls. to surface. Plug down at 1:45 A.M., 3-24-83.
5. Wait on cement 8-1/4 hours.
6. Pressure tested casing to 800 PSI.
7. Drilled 8-3/4" hole with mud to a total depth of 5200' R.K.B.
8. Logged well.
9. Ran 133 joints 7", 23.0#, K-55 casing from surface to 5200' R.K.B. with DV tool at 2037' R.K.B.
10. Cemented first stage with 1349 cu. ft. 65-35 Poz w/12% gel, 12-1/4# Gilsonite, and 1/4# Flocele per sack followed with 118 cu. ft. Class "B" w/2% CaCl₂.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. K. Cooper TITLE Field Oper. Mgr. DATE April 29, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 11 1983

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY SK

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment: data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

Cement second stage with 789 cu. ft. 65-35 Poz w/12% gel, 12-1/4# Gilsomite and 1/4# Flocele per sack followed by 118 cu. ft. Class "B" w/2% CaCl₂. Circulated 10 bbls. to surface. Plug down at 5:30 A.M. 4-5-83.

11. Wait on cement 10-1/4 hours.
12. Drilled DV tool and pressure tested casing to 1500 PSI.
13. Drilled 6-1/4" hole with natural gas to a total depth of 6090' R.K.B.
14. Logged well.
15. Ran 26 joints 4-1/2", 11.6#, K-55 casing as liner. Bottom of liner at 6090' R.K.B., top at 4965' R.K.B., float collar at 6051' R.K.B.
16. Cemented with 214 cu. ft. Class "H" w/6% salt, 0.6% FLA and 1/4# Flocele per sack. Circulated 3 bbls. cement. Plug down at 10:30 A.M., 4-8-83.